

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/12/2023

Submitted Date:

06/15/2023

Document Number:

708900768

**FIELD INSPECTION FORM**Loc ID 420972 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

31 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420971	WELL	PR	07/10/2012	GW	045-20263	CDOW KP 431-22	PR
420977	WELL	PR	10/04/2012	GW	045-20265	CDOW KP 511-22	PR
420978	WELL	PR	07/11/2012	GW	045-20266	CDOW KP 332-22	PR
420982	WELL	PR	10/04/2012	GW	045-20268	CDOW KP 322-22	PR
420983	WELL	PR	04/23/2013	GW	045-20269	CDOW KP 321-22	PR
420988	WELL	PR	10/04/2012	GW	045-20271	CDOW KP 441-22	PR
420990	WELL	PR	08/20/2012	GW	045-20272	CDOW KP 23-22	PR

**General Comment:**

COGCC Inspection Report Summary

On 06/12/2023 at approximately 13:06 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC KP 22-22 pad.

Location # 420972 in Garfield County Colorado.

Location is within High Priority/Density/NSO/Black Bear Habitat areas & State Wildlife Area.

Location is approximately 186 yards from Garfield Creek.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Meter calibration info not conspicuously posted with a CA date of 06/25/2023
2. Tanks & Berms - Containment liner needs maintenance with a CA date of 07/05/2023
3. Housekeeping - Weeds/undesirable plant species in secondary containment with a CA date of 06/22/2023
4. Housekeeping - Debris on location with a CA date of 06/22/2023
5. Stormwater - Cut slope showing signs of lack of stabilization & erosion/sediment encroaching on equipment with a CA date of 06/30/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	911/970-285-9377	
Corrective Action:		Date: _____

<b>Good Housekeeping:</b>		
Type	DEBRIS	
Comment:	Debris on location near tank battery	
Corrective Action:	Operators will properly dispose of all trash, rubbish, and other waste materials	Date: 06/22/2023
Type	WEEDS	
Comment:	Weeds/undesirable plant species in secondary containment	
Corrective Action:	Oil & gas locations will be kept free of undesirable plant species.	Date: 06/22/2023

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank - hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Low pressure separator		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	06/25/2023
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLS	HEATED STEEL AST		,	
Comment:	Centralized containment					

Corrective Action:		Date:	
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**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	Hole in base of liner/containment needs maintenance			
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.			Date: 07/05/2023

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	5	300 BBLs	HEATED STEEL AST		,
Comment:	3 heated & 2 unheated tanks Centralized containment				
Corrective Action:					Date:

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities						
Facility ID:	420971	Type:	WELL	API Number: 045-20263	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	420977	Type:	WELL	API Number: 045-20265	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	420978	Type:	WELL	API Number: 045-20266	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	420982	Type:	WELL	API Number: 045-20268	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	420983	Type:	WELL	API Number: 045-20269	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	420988	Type:	WELL	API Number: 045-20271	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	420990	Type:	WELL	API Number: 045-20272	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
		Compaction				
				Material Handling And Spill Prevention		Chemical tank containment
		Culverts				
Gravel						Sparse
		Ditches				
Rip Rap						
Berms						
		Gravel				Sparse in areas
Compaction						
Other	Fail					Lack of stabilization/erosion
Drains						
Ditches						
Check Dams						

Comment: [Lack of stabilization/erosion on cutslope/sediment encroaching on equipment](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.](#)

Date: 06/30/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Please refer to Housekeeping, Equipment, Tanks &amp; Berms &amp; Stormwater for observed compliance issues.</a>	smelserw	06/15/2023

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900769	Inspection 708900768 Photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6149850">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6149850</a>
708900770	Inspection 708900768 Stormwater Photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6149851">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6149851</a>