

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Christina Hirtler

Phone: (720) 929-6301

Fax:

Email: christina\_hirtler@oxy.com

5. API Number 05-123-51857-00

7. Well Name: BERRY FARMS

6. County: WELD

Well Number: 8-6HZ

8. Location: QtrQtr: SENE Section: 8 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 04/29/2023 End Date: 06/19/2023 Date this Formation was Completed:

Perforations Top: 7382 Bottom: 22447 No. Holes: 1680 Hole size: 0.39 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

988 BBL 20% HCR-7000 WL ACID; 209 BBL 7.5% HCL ACID; 36,895 BBL PUMP DOWN; 610,316 BBL SLICKWATER; 648,408 BBL TOTAL FLUID; 22,423,945 LBS WHITE 40/70 OTTAWA/ST. PETERS; 22,423,945 LBS TOTAL PROPPANT.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 648408 Max pressure during treatment (psi): 8560

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 1197 Number of staged intervals: 56

Recycled or Reused Fluids used in treatment (bbl): 7120 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 640091 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 22423945

Fracture stimulations must be reported on [FracFocus.org](https://www.fracturefocus.org)

### Test Information:

Hours: Bbl oil: Mcf Gas: Bbl H2O:

Estimated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

### Comment:

The estimated TPZ footages on the Form 5 should be revised to 2541 FNL & 180 FWL.

This well was immediately shut in after frac and therefore does not have a date of first production, flowback volumes or test data yet. Another 5A will be submitted when the well is turned on to production.

Kerr-McGee certifies compliance with Rule 408.u.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Christina Hirtler

Title: Regulatory Date: Email: christina\_hirtler@oxy.com

## Attachment List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)