

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/14/2023

Submitted Date:

06/15/2023

Document Number:

705000335

FIELD INSPECTION FORM

 Loc ID 305404 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Findings:

3 Number of Comments

0 Number of Corrective Actions

 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249690	WELL	PR		GW	123-17493	UPRC 13-4J	TA
277286	WELL	PR	06/04/2020	GW	123-22925	EPHRAIM H 13-19	PA
292099	WELL	PR		GW	123-26230	FORD H 13-29	PA
427062	WELL	PR		GW	123-34846	UPRC H13-28D	TA
427063	LOCATION	AC			-	UPRC H13-30D TANK	EG
427066	WELL	PR		GW	123-34849	UPRC H13-30D	SI

General Comment:

COGCC Engineering Integrity Inspection; Flowline Inspection
Photos uploaded

Inspected Facilities

Facility ID: 249690 Type: WELL API Number: 123-17493 Status: PR Insp. Status: TA

Facility ID: 277286 Type: WELL API Number: 123-22925 Status: PR Insp. Status: PA

Flowline

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Well (Ephraim H 13-19) is plugged and abandoned; COGCC form 42 notice of start of plugging operations doc #403312802 received 02/06/2023. (2) wells observed TA (flowlines disconnected/ isolated); 1 well observed SI (OOSLAT). The facility/ tank battery is shut in/ OOSLAT. Excavation/ remediation work is in progress (Hist OLF). No Noble or contract personnel were on location at time of inspection.

Corrective Action: _____ Date: _____

Facility ID: 292099 Type: WELL API Number: 123-26230 Status: PR Insp. Status: PA

Facility ID: 427062 Type: WELL API Number: 123-34846 Status: PR Insp. Status: TA

Facility ID: 427063 Type: LOCATION API Number: - Status: AC Insp. Status: EG

Facility ID: 427066 Type: WELL API Number: 123-34849 Status: PR Insp. Status: SI

COGCC Comments

Comment	User	Date
As outlined on COGCC form 19 spill report Doc #403423913 received on 06/06/2023: Laboratory analytical indicated a historical release occurred along the Ephraim H13-19 decommissioned flowline. Historical impacts were discovered during flowline decommissioning activities. Noble conducts routine AVO inspections of all oil and gas facilities.	maclarej	06/15/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000339	Signage at tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6149569

705000340	HHS; FL manifold SI/ OOSLAT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6149570
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