

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 403434106
 Date Received:

OGCC Operator Number: 10677 Contact Name: Richard Murray
 Name of Operator: WOLVERINE RESOURCES LLC Phone: (970) 989-3092
 Address: 109 EAST 17TH STREET #430 Fax: _____
 City: CHEYENNE State: WY Zip: 82001 Email: g.richard.murray@state.co.us

For "Intent" 24 hour notice required, Name: Burchett, Kirby Tel: (970) 852-9642
COGCC contact: Email: kirby.burchett@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-081-07288-00
 Well Name: ELLIS (OWP) Well Number: 44-30
 Location: QtrQtr: SESE Section: 30 Township: 10N Range: 93W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: GREAT DIVIDE Field Number: 32750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.792650 Longitude: -107.868780
 GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: _____ Date of Measurement: 04/03/2012
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Orphan Well Program
 Casing to be pulled: Yes No Estimated Depth: 9110
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEWIS	7468	7714			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	20	16	UK	Uk	0	40				
SURF	12+1/4	8+5/8	UK	24	0	806	380	806	0	VISU
1ST	7+7/8	5+1/2	UK	17	0	7994	485	7994	4670	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7418 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 7000 ft. to 6900 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 6810 ft. to 6710 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 5570 ft. to 5470 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 4800 ft. to 4700 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 14 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This form 6i replaces form 6i 403240880 which has expired due to being past 6 months start date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray

Title: OWP Specialist Date: _____ Email: g.richard.murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type **Description**

COA Type	Description
0 COA	

Attachment List

Att Doc Num

Name

403434130

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)