

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/13/2023

Submitted Date:

06/13/2023

Document Number:

708900747

FIELD INSPECTION FORMLoc ID 322404 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

27 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Vision		mco@visionenergy.biz	All Inspections
Kellerby, Shaun		shaun.kellerby@state.co.us	
Engineering		dnr_cogccengineering@state.co.us	
Depaolo, Corey		corey.depaulo@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210419	WELL	TA	11/01/2020	GW	045-06175	BALDY CREEK UNIT 1-17	TA

General Comment:

COGCC Inspection Report Summary

On 06/13/2023 at approximately 09:50 hours, I, Compliance Specialist, Wayne Smelser & Corey De Paolo.

Conducted a joint follow up inspection at VISION ENERGY LLC BALDY CREEK UNIT 1-17 Pad.

Location # 322404 in Garfield County Colorado.

Please refer to Inspection 708900741 conducted on 06/12/2023, 1 of the 8 previous corrective actions has been completed.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

Location is approximately 30 yards from Baldy Creek.

While there, we observed a MIT.

Observed compliance issues still applicable from previous inspection:

1. Signs/Marker - Tank label information incorrect with a CA date of 07/12/2023
2. Housekeeping - Stained soils & gravel on location in multiple spots with a CA date of 06/22/2023
3. Housekeeping - Weeds/undesirable plant species encroaching on equipment in multiple areas with a CA date of 06/19/2023
4. Equipment - Open ended load lines with a CA date of 06/19/2023
5. Tanks & Berms - Secondary containment insufficient/needs maintenance with a CA date of 07/12/2023
6. Stormwater - Lack of stabilization/compaction/insufficient tracking BMP's on location with a CA date 06/27/2023
7. Notice to move-in, rig-up was not given in required timeframe prior to commencement of move-in, rig-up with a CA date of 06/14/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Any corrective actions from previous inspections that have not been addressed are still applicable.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank label information incorrect		
Corrective Action:	Update tank label with correct information	Date:	07/12/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-563-0082

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soils & gravel on location in multiple spots		
Corrective Action:	Remove and properly dispose of all stained soils and gravel.	Date:	06/22/2023
Type	WEEDS		
Comment:	Weeds/undesirable plant species encroaching on equipment		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	06/19/2023
Type	DEBRIS		
Comment:	Debris on location		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	PUMP JACK		
Comment:	Fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Pipe rail fence around heater on production tank		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream meter & meter house		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load lines		
Corrective Action:	All load lines will be capped or plugged.	Date:	06/19/2023
Type: Other	# 1		
Comment:	Doghouse		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Improperly marked deadman		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Workover rig		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			

Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rig pump		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rig tank		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient		
Comment:	Secondary containment not sufficient to contain spilled or released materials/containment capacity not 110% of 300 bbl tank. Containment is also overgrown with vegetation.			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 07/12/2023

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 210419 Type: WELL API Number: 045-06175 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Compliance Specialist De Paolo & myself witnessed MIT

Casing pressure start test - 520 psi

Casing pressure at 5 minutes - 500 psi

Casing pressure at 10 minutes - 480 psi

Casing pressure final test - 480 psi

Pessure loss or gain - 40 psi

Corrective Action: _____ Date: _____

WorkoverComment: Notice to move-in, rig-up was not given in required timeframe prior to commencement of move-in, rig-up.

Corrective Action: Submit required notice Date: 06/14/2023

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Ditches				
		Gravel				Sparse
Culverts						
Gravel						Sparse
		Compaction				
		Culverts				
Compaction	Fail					Lack of stabilization/compaction on location

Comment: [Link of stabilization/compaction/insufficient tracking BMP's on location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.](#)

Date: 06/27/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Signs/Marker, Housekeeping, Equipment, Tanks & Berms, Stormwater & Inspected Facilities for observed compliance issues. Compliance Specialist De Paolo & myself witnessed MIT Casing pressure start test - 520 psi Casing pressure at 5 minutes - 500 psi Casing pressure at 10 minutes - 480 psi Casing pressure final test - 480 psi Pessure loss or gain - 40 psi	smelserw	06/13/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900748	Inspection 708900747 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6145726