

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/13/2023

Submitted Date:

06/13/2023

Document Number:

699504820

FIELD INSPECTION FORMLoc ID 441273 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Silver, Randy		randy.silver@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
,		COGCCInspections@Oxy.co m	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451804	WELL	SI	03/01/2022	OW	123-45246	ROBIN 9-18HZ	SI
451805	WELL	PR	02/16/2019	OW	123-45247	ROBIN 9-15HZ	PR
451806	WELL	PR	04/01/2022	OW	123-45248	ROBIN 9-14HZ	PR
451807	WELL	PR	06/01/2022	OW	123-45249	ROBIN 9-17HZ	PR
451808	WELL	SI	10/01/2022	OW	123-45250	ROBIN 9-16HZ	SI
451809	WELL	PR	02/20/2019	OW	123-45251	ROBIN 9-13HZ	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:	Venting was noticed from county road at time of inspection. At time of inspection I informed Oxy representative that they needed to shut the well in and get gas burning equipment to prevent venting issues. Company representative informed me they would try to top kill the well with fluid to put the well on a vacuum in order to N/U BOP. If the top kill did not work company representative told me he would have gas burning equipment sent out to location to mitigate venting issues.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 451804	Type: WELL	API Number: 123-45246	Status: SI	Insp. Status: SI
Facility ID: 451805	Type: WELL	API Number: 123-45247	Status: PR	Insp. Status: PR
Facility ID: 451806	Type: WELL	API Number: 123-45248	Status: PR	Insp. Status: PR
Facility ID: 451807	Type: WELL	API Number: 123-45249	Status: PR	Insp. Status: PR
Facility ID: 451808	Type: WELL	API Number: 123-45250	Status: SI	Insp. Status: SI
Facility ID: 451809	Type: WELL	API Number: 123-45251	Status: PR	Insp. Status: PR

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: SI

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/06/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 85 Fluid Type: GAS

End Surf Csg Pressure: 1

Comment: _____

Corrective Action: _____ Date: _____

Workover

Comment: At time of inspection rig crew was finishing rigging up Geronimo line, and preparing well to N/U BOP.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
At time of inspection location appears to be in compliance with COGCC rules. At time of inspection weather conditions were overcast, raining, cool, light wind.	medinaj	06/13/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699504821	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6145642