

FORM

21

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403425743

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 95620	Contact Name: Steven D James	Pressure Chart		
Name of Operator: WESTERN OPERATING COMPANY	Phone: (303) 8932438	Cement Bond Log		
Address: 1165 DELAWARE STREET #200		Tracer Survey		
City: DENVER State: CO Zip: 80204 Email: steve@westernoperating.com		Temperature Survey		
API Number: 05- 087-07760 OGCC Facility ID Number: 227019		Inspection Number		
Well/Facility Name: MESSENGER Well/Facility Number: 1-26				
Location QtrQtr: NENE Section: 26 Township: 2N Range: 58W Meridian: 6				

SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 7/2/2018 12:00:00 AM

Test Type:

Test to Maintain SI/TA status

☒ 5-Year UIC

Reset Packer

Verification of Repairs

Annual UIC TEST

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DSND	5654'-5666'	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	5624'	5624'	

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
6-9-2023	INJECTING			
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
440	440	440	440	-0-

Test Witnessed by State Representative? ☒

OGCC Field Representative

Kym Schure

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name:

Title:

Email:

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

06-09-2023

CONDITIONS OF APPROVAL, IF ANY: