

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

06/12/2023

Submitted Date:

06/12/2023

Document Number:

708900741

FIELD INSPECTION FORM
 Loc ID 322404 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

27 Number of Comments

8 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Engineering		dnr_cogccengineering@state.co.us	
, Vision		mco@visionenergy.biz	All Inspections
Depaolo, Corey		corey.depaulo@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210419	WELL	TA	11/01/2020	GW	045-06175	BALDY CREEK UNIT 1-17	TA

General Comment:

COGCC Inspection Report Summary

On 06/12/2023 at approximately 09:45 hours, I, Compliance Specialist, Wayne Smelser & Corey De Paolo.

Conducted a joint on-site inspection at VISION ENERGY LLC BALDY CREEK UNIT 1-17 Pad.

Location # 322404 in Garfield County Colorado.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

Location is approximately 30 yards from Baldy Creek.

While there, we observed no production operations, well shut in & workover rig on well for an MIT. Rig pump was not operational & they were waiting on parts to repair it.

During this inspection the following compliance issues were observed:

1. Signs/Marker - Tank label information incorrect with a CA date of 07/12/2023
2. Housekeeping - Stained soils & gravel on location in multiple spots with a CA date of 06/22/2023
3. Housekeeping - Weeds/undesirable plant species encroaching on equipment in multiple areas with a CA date of 06/19/2023
4. Equipment - Open ended load lines with a CA date of 06/19/2023
5. Tanks & Berms - Secondary containment insufficient/needs maintenance with a CA date of 07/12/2023
6. Stormwater - Lack of stabilization/compaction/insufficient tracking BMP's on location with a CA date 06/27/2023
7. Notice to move-in, rig-up was not given in required timeframe prior to commencement of move-in, rig-up with a CA date of 06/14/2023
8. Rig pump not operational resulting in a failed MIT with a CA date of 07/12/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Any corrective actions from previous inspections that have not been addressed are still applicable.

Arrived on location at approximately 9:45 am & spoke with Mickey O'Hare about the MIT. Rig pump not operational resulting in a failed MIT. Most recent mechanical integrity test (MIT) was 8/30/2016 per document #401107630.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank label information incorrect		
Corrective Action:	Update tank label with correct information	Date:	07/12/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-563-0082

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soils & gravel on location in multiple spots		
Corrective Action:	Remove and properly dispose of all stained soils and gravel.	Date:	06/22/2023
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Weeds/undesirable plant species encroaching on equipment		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	06/19/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Pipe rail fence around heater on production tank		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rig pump		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rig tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Workover rig		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream meter & meter house		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Improperly marked deadman		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Open ended load lines		
Corrective Action:	All load lines will be capped or plugged.		Date: 06/19/2023
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible.		

Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Doghouse		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient		Inadequate
Comment:	Secondary containment not sufficient to contain spilled or released materials/containment capacity not 110% of 300 bbl tank. Containment is also overgrown with vegetation.			
Corrective Action:	Repair or install berms or other secondary containment devices .			Date: 07/12/2023

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 210419 Type: WELL API Number: 045-06175 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Arrived on location at approximately 9:45 am & spoke with Mickey O'Hare about the MIT.
Rig pump not operational resulting in a failed MIT.

Most recent mechanical integrity test (MIT) was 8/30/2016 per document #401107630.

Corrective Action: Submit updated Form 42 & successfully retest. Date: 07/12/2023**Workover**Comment: Notice to move-in, rig-up was not given in required timeframe prior to commencement of
move-in, rig-up.Corrective Action: Submit required notice Date: 06/14/2023

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization/compaction on location
Ditches						
Culverts						
		Culverts				
		Compaction				
		Gravel				Sparse
		Ditches				
Gravel						Sparse

Comment: [Lack of stabilization/compaction/insufficient tracking BMP's on location.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.](#)

Date: 06/27/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Signs/Marker, Housekeeping, Equipment, Tanks & Berms, Stormwater & Inspected Facilities for observed compliance issues.	smelserw	06/12/2023
Arrived on location at approximately 9:45 am & spoke with Mickey O'Hare about the MIT. Rig pump not operational resulting in a failed MIT.		
Most recent mechanical integrity test (MIT) was 8/30/2016 per document #401107630.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900742	Inspection 708900741 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6144053
708900743	Inspection 708900741 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6144054