

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/12/2023

Submitted Date:

06/12/2023

Document Number:

702501434

FIELD INSPECTION FORMLoc ID: 316151 Inspector Name: Burchett, Kirby On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446952	TANK BATTERY	AC	07/25/2016		-	LOVE RANCH FEE- 62S97W 9SEW	AC

General Comment:**COGCC Inspection Report Summary**

On Monday, 06/12/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Love Fee-62S97W 9SEW Tank Battery, Facility#446952, Location #316151, in Rio Blanco County, Colorado.

This location is within or in close proximity to a CPW District Wildlife Management Plan with Black Bear, High Priority, NSO, and Density Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection for Corrective Actions observed on Inspection #702501002 on 3/16/23 and Operator submitted FIRR #403362249.

While there during normal operations the following compliance issues were observed:

1. Stained soils.
2. Random debris.
3. No sign at tank battery
4. Catch can open to wildlife.
5. Insufficient Stormwater BMPs.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No sign present at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/13/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/20/2023
Type	OTHER		
Comment:	Sock filter catch can open to wildlife.		
Corrective Action:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	06/23/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	
PW/CN	Truck Loadout	<= 1 bbl	
Comment:	Stained soil around catch can at truck loadout		
Corrective Action:	Remove and properly dispose of oily and stained soils		Date: 07/08/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Corral panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on or in containment		

Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Filter pot on containment with sock drying rack.		
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	OTHER	STEEL AST		,	
Comment:	All valves capped or plugged					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	750 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Berms						
Ditches						
				Material Handling And Spill Prevention		
		Berms				
		Ditches				

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 06/28/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501437	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6144028