

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
403430370

Date Received:
06/12/2023

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203
Contact Name and Telephone:
Name:
Phone: () Fax: ()
Email:

Additional Operator Contact:

Contact Name Phone Email
Victoria Dizghinjili 303-825-4822 vdizghinjili@kpk.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 699504777
Inspection Date: 06/07/2023 FIR Submit Date: 06/07/2023 FIR Status:

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC Company Number: 46290
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

LOCATION - Location ID: 318308

Location Name: SUCKLA-BROWN UNIT-61N67W Number: 10SENE County: WELD
Qtrqtr: SENE Sec: 10 Twp: 1N Range: 67W Meridian: 6
Latitude: 40.067270 Longitude: -104.869740

FACILITY - API Number: 05-123-00 Facility ID: 241086

Facility Name: SUCKLA-BROWN UNIT Number: 13
Qtrqtr: SENE Sec: 10 Twp: 1N Range: 67W Meridian: 6
Latitude: 40.067270 Longitude: -104.869740

CORRECTIVE ACTIONS:

1 CA# 172472

Corrective Action: Comply with COGCC mechanical integrity testing rules Date: 06/07/2023

Response: CA COMPLETED Date of Completion: 06/07/2023

Operator Comment: On April 12, 2021, COGCC Director Murphy issued an order pursuant to Rule 901.a requiring that certain wells operated by KPK, including the Suckla-Brown Unit 13, be shut-in and not produce until certain remedial actions are undertaken and finalized. KPK has completed or substantially completed remediation activities and has established a monitoring network with point of compliance wells where necessary. These wells can be produced safely and should be allowed to be brought back into production. The wells were only shut-in at the direction the COGCC, and thus any requirement to conduct an MIT pursuant to COGCC Rule 417.b.(1) is the result of the COGCC's actions. To remedy this potential issue, KPK previously requested a temporary lifting of the 901.a order

to unload well liquids, or in the alternative, continuously monitor bradenhead pressures to satisfy the MIT requirement. Although KPK has not received a response from Director Murphy despite multiple requests, KPK has installed continuous bradenhead monitors on each of the shut-in wells. This practice has been previously allowed for other Operators.

COGCC Decision: _____

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Victoria Dizghinjili

Signed: _____

Title: Engineering Tech

Date: 6/12/2023 11:40:02 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

<u>Document Number</u>	<u>Description</u>

Total Attach: 0 Files