

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/01/2023

Submitted Date:

06/05/2023

Document Number:

710100030

**FIELD INSPECTION FORM**

Loc ID: 311322 Inspector Name: Anderson, Laurel On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1700 LINCOLN ST STE 4550  
City: DENVER State: CO Zip: 80203

**Findings:**

- 9 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	All Inspections
Graber, Nikki		nikki.graber@state.co.us	
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241775	WELL	PR	02/01/2023	GW	123-09564	A.C.N.O. 2	EI
311322	LOCATION	AC			-	A.C.N.O.-62N68W 30NESW	EI
479737	OFF-LOCATION FLOWLINE	AC	04/05/2021		-	Wellhead Line 30NESW	EI
484449	SPILL OR RELEASE	AC			-	ACNO #2 Wellhead Leak	EI
484453	SPILL OR RELEASE	AC	05/22/2023		-	ACNO #2 Condensate Tank Spill	EI

**General Comment:**

This is an environmental inspection for KP Kauffman (KPK):  
 Spill IDs: #484453 & #484449  
 Location ID: #311322  
 Well: A.C.N.O. 2 (API 05-123-09564)  
 No Operator personnel was present during time of inspection. Photos attached to document site conditions.  
 Inspection Date: 6/1/2023  
 Location is shared with Kerr McGee Tegeler 11-30 Well and Tank Battery (Location ID 311485 and API 05-123-23367). Stormwater BMPs are needed to prevent further erosion and rill development along the eastern portion of tank battery which extend off-location.  
 Spills are located:  
 -Adjacent to livestock grazing areas (livestock foot prints were observed throughout the tank battery)  
 -Within a Bald Eagle Active Nest Site Half Mile and Bald Eagle Roost Site  
 -Within 1/4 mile of: multiple household and domestic water wells, occupied structures, buffer for Aquatic Native Species Conservation Waters, 100-year Flood Plain, buffer for wetland classification for riverine, buffer for wetland classification for freshwater emergent, Boulder Creek, Godding Dailey Plum Ditch.  
 All unaddressed corrective actions and conditions of approval from previous inspections and forms are still applicable.

<b>Location</b>					
Overall Good: <input type="checkbox"/>					
<b>Signs/Marker:</b>					
Type	WELLHEAD				
Comment:	Signage at ACNO 2 well has been replaced				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:					Date:
Corrective Action:					Date: _____
<b>Good Housekeeping:</b>					
Type	WEEDS				
Comment:	Weeds observed throughout location.				
Corrective Action:	Per CA on Doc #710100019 - Comply with Rule 606.c.				Date: <u>05/31/2023</u>
Overall Good: <input type="checkbox"/>					
<b>Spills:</b>					
Type	Area	Volume			
PW/CO	WELLHEAD				
Comment:	Stained soil from the leak at the ACNO 2 Wellhead spill remains in-situ.				
Corrective Action:	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.				Date: <u>08/07/2023</u>
Crude Oil	Tank	>= 5 bbls			
Comment:	Spill observed from 300-bbl steel crude oil aboveground storage tank. Stained soil from spill remains in-situ.				
Corrective Action:	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.				Date: <u>08/06/2023</u>
In Containment: No _____					
Comment: <span style="border: 1px solid black; display: inline-block; width: 700px; height: 20px;"></span>					
<input type="checkbox"/> Multiple Spills and Releases?					
<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV CONCRETE		,
Comment:	50-bbl partially buried concrete produced water vault and tinhorn are on location and appear to be out of service. See previous corrective actions on Doc #702401947.				
Corrective Action:					Date:
<b>Paint</b>					

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		

Comment:	<a href="#">See previous corrective actions on Doc #702401947.</a>
Corrective Action:	Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: <u>241775</u>	Type: <u>WELL</u>	API Number: <u>123-09564</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>311322</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>479737</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>484449</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>484453</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403424682	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6137282">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6137282</a>
710100031	Photo Documentation	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6135873">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6135873</a>