

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2023

Submitted Date:

06/01/2023

Document Number:

702501395

FIELD INSPECTION FORMLoc ID 313030 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 3975

Name of Operator: ARGALI EXPLORATION COMPANY

Address: PO BOX 416

City: RANGELY State: CO Zip: 81648

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Burger, Craig	(970) 319-4194	craig.burger@state.co.us	
, Inspections		argaliexplorationcompany@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223391	WELL	SI	02/01/2022	GW	081-06755	STATE 9-36	SI

General Comment:**COGCC Inspection Report Summary**

On Wednesday, 03/31/2023, Inspector Kirby Burchett, conducted a routine field inspection at Argali Exploration Company on the State 9-36 well, Location #313030, in Rio Blanco County, Colorado after witnessing well liquids unloading operations from lease road. Operator shut in well immediately after seeing my vehicle coming towards location.

This location is within or in close proximity to a CPW District with High Priority, NSO, Density, and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were found:

1. Debris.
 2. Equipment open to wildlife.
 3. Gas meter calibration not visibly displayed.
 4. Insufficient Stormwater BMPs.
 5. Well liquids unloading without Form 42 notification.
 6. Unloading to atmosphere and location instead of tank.
- Refer to attached photographs for Corrective Action.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	(970) 629-1906 or 911	Date:	
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	Conductor into ground at separator open to wildlife.		
Corrective Action:	Cover all rat holes, mouse holes, and cellars with materials sufficient to prevent accidental access by people, livestock, or wildlife.	Date:	06/11/2023
Type	DEBRIS		
Comment:	Debris around separator		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/08/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration card not visibly displayed.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	06/11/2023
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No	YES		
Comment:	Observed well liquids unloading from lease road. Operator shut in well when he saw my vehicle coming.		
Corrective Action:	The Operator will submit a Form 42, Field Operations Notice – Notice of Well Liquids Unloading, no less than 48 hours prior to conducting Well liquids unloading. Liquids will be captured, contained and disposed of properly and gas may require flaring.	Date:	06/07/2023
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	223391	Type:	WELL	API Number:	081-06755	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <input type="text" value="Last Production - January 2022"/>									
Corrective Action: <input type="text"/> Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Date: 06/15/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403421273	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6133590
702501402	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6133175