

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/18/2023 Document Number: 403406489

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460 Address: 1801 CALIFORNIA STREET #2500 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 484409 Location Type: Production Facilities Name: Aristocrat Angus 3-3N-65WNESW TBLoc Number: County: WELD Qtr Qtr: NESW Section: 3 Township: 3N Range: 65W Meridian: 6 Latitude: 40.253610 Longitude: -104.649900

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484479 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332682 Location Type: Well Site
Name: ARISTOCRAT ANGUS-63N65W Number: 3SEW
County: WELD No Location ID
Qtr Qtr: SENW Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.256520 Longitude: -104.651180
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/01/1993
Maximum Anticipated Operating Pressure (PSI): 225 Testing PSI: 200
Test Date: 08/06/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484480 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323213 Location Type: Well Site
Name: ARISTOCRAT ANGUS Number: 6-4-3 MULTI PAD
County: WELD No Location ID
Qtr Qtr: NWSE Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.252580 Longitude: -104.646830
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 11/29/1985
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 80
Test Date: 08/06/2019

OFF LOCATION FLOWLINE Pre-Abandonment NoticeDate: 06/17/2023**Pre-Abandonment 30-day Notice** Removed per Rule 1105.d.(2) Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

 Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The flowline serving the Aristocrat Angus 33-3C (05-123-12719) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484478 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATIONEquipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 305613 Location Type: Well Site
 Name: ARISTOCRAT ANGUS-63N65W Number: 3SEW
 County: WELD No Location ID
 Qtr Qtr: SEW Section: 3 Township: 3N Range: 65W Meridian: 6
 Latitude: 40.255374 Longitude: -104.650801

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 08/05/2007
 Maximum Anticipated Operating Pressure (PSI): 440 Testing PSI: 440
 Test Date: 04/11/2020

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/17/2023

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the ARISTOCRAT ANGUS4-6-3X (05-123-23243) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484477 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323213 Location Type: Well Site

Name: ARISTOCRAT ANGUS Number: 6-4-3 MULTI PAD

County: WELD No Location ID

Qtr Qtr: NWSE Section: 3 Township: 3N Range: 65W Meridian: 6

Latitude: 40.252580 Longitude: -104.646830

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 05/20/2010

Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 230

Test Date: 08/06/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484482 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332732 Location Type: Well Site
Name: ARISTOCRAT ANGUS-63N65W Number: 3NESW
County: WELD No Location ID
Qtr Qtr: NESW Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.252787 Longitude: -104.651657

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/25/1993
Maximum Anticipated Operating Pressure (PSI): 220 Testing PSI: 190
Test Date: 08/06/2019

OFF LOCATION FLOWLINE Pre-Abandonment NoticeDate: 06/17/2023**Pre-Abandonment 30-day Notice** Removed per Rule 1105.d.(2) Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

 Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The flowline serving the Aristocrat Angus 23-3C (05-123-16576) and Aristocrat 23-3 (05-123-10323) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 484481 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 322989 Location Type: Well Site

Name: ARISTOCRAT ANGUS-63N65W Number: 3SWSE

County: WELD No Location ID

Qtr Qtr: SWSE Section: 3 Township: 3N Range: 65W Meridian: 6

Latitude: 40.249607 Longitude: -104.646196

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/28/1986

Maximum Anticipated Operating Pressure (PSI): 165 Testing PSI: 155

Test Date: 08/06/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/17/2023

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the Aristocrat Angus 34-3C (05-123-12385) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484483 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305580 Location Type: Well Site

Name: ARISTOCRAT ANGUS-63N65W Number: 3NWSE

County: WELD No Location ID

Qtr Qtr: NWSE Section: 3 Township: 3N Range: 65W Meridian: 6

Latitude: 40.253950 Longitude: -104.648550

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 02/23/2007

Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 250

Test Date: 04/11/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowlines will be removed in their entirety:
12323243_FL: serviced the ARISTOCRAT ANGUS4-6-3X (05-123-23243)
12312719_FL: serviced the Aristocrat Angus 33-3C (05-123-12719)
12312385_FL: serviced the Aristocrat Angus 34-3C (05-123-12385)
1231032312316576_FL: serviced the Aristocrat Angus 23-3C (05-123-16576) and Aristocrat 23-3 (05-123-10323)
GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 6/17/2023.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/18/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)