

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/06/2023

Submitted Date:

06/07/2023

Document Number:

702501417

FIELD INSPECTION FORM

Loc ID 312935	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 10407 Name of Operator: ANTLER ENERGY LLC Address: PO BOX 104 City: BAGGS State: WY Zip: 82321				Findings: 20 Number of Comments 11 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222917	WELL	PR	05/01/2019	GW	081-06278	MARTIN-GOVERNMENT 1 (14-8)	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday, 06/06/2023, Inspector Kirby Burchett, conducted a routine field inspection at Antler Energy LLC on the Martin-Government 1 (14-8) well, Location #312935, in Moffat County, Colorado.
 This location is within or in close proximity to a CPW District with High Priority, NSO, and Density Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment.
3. Unlabeled tanks.
4. No tank battery sign.
5. Insufficient Stormwater BMPs.
6. Stained soils.
7. Equipment open to wildlife.
8. Wellhead sign missing required information.
9. Containment with liquid open to wildlife.
10. Unmarked anchor

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No tank battery sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 07/07/2023
Type	CONTAINERS		
Comment:	Unidentified tanks in containments missing labels and/or placards		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		Date: 06/17/2023
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.		Date: 08/06/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	307-380-7616 or 911		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Out of Service equipment on location		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		Date: 06/22/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.		Date: 06/14/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	Stained soil in and around tank battery		
Corrective Action:	Remove and properly dispose of oily waste and stained soils		Date: 06/22/2023

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:		corrective date
Type: Bird Protectors	# 1	
Comment:	Separator stacks and stack on Production tank missing bird protection.	
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date: 06/17/2023
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 1	
Comment:	Unmarked anchor.	
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date: 06/22/2023
Type: Compressor	# 1	
Comment:	Out of Service. Unused equipment needs to be removed from location.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:	Out of Service. Unused equipment needs to be removed from location.	
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Unidentified tanks on stands inside open top containments containing drums and liquid open to wildlife.	
Corrective Action:	Drain containments and properly dispose of waste. Install wildlife protection on open top tanks	Date: 06/12/2023
Type: Pump Jack	# 1	
Comment:	Partial unit. Unused equipment needs to be removed from location	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	200 BBLS	HEATED STEEL AST		,
Comment:	Bird protector off 1 stack laying on the ground. All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Unlined				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222917 Type: WELL API Number: 081-06278 Status: PR Insp. Status: PR**Producing Well**

Comment: Last reported Production - November 2022.
Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a Well will be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. The reported volumes will include all Fluids produced during Flowback, initial testing, completion, and production of the Well.

Corrective Action: Submit updated Form 7Date: 07/07/2023**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Last Production -

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501423	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6138448