

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2023

Submitted Date:

06/05/2023

Document Number:

710100034

**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
Anderson, Laurel 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☐
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

12 Number of Comments

8 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	<a href="#">all inspections.</a>
, KPK		cogcc@kpk.com	<a href="#">All Inspections</a>
Graber, Nikki		nikki.graber@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
317998	LOCATION	AC			-	FIRECRACKER UNIT-61N68W 12SWNW	EI
478834	Flowline System	AC	12/17/2020		-	Facility 4 North	EI
484440	SPILL OR RELEASE	AC			-	Firecracker Tank Battery	EI

**General Comment:**

This is an environmental inspection for KP Kauffman (KPK):

Firecracker Unit-61N68W12SWNW Location ID: 317998

Flowline System: 478835

Firecracker Tank Battery - Spill ID: #484440

Spill Date of Discovery: May 4, 2022

As of June 5, 2023, the spill has been open 31 days.

COGCC performed an inspection on June 1st, 2023.

On June 1st, 2023, Crews were onsite excavating visibly impacted soil along the flowline.

Any corrective actions from previous inspections and/or forms that have not been addressed are still applicable.

Photos are attached to document site conditions.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Location entrance and tank battery signage are inadequate/missing.		
Corrective Action:	Install signage to comply with 605 series Rules.	Date:	07/05/2023
Type	WELLHEAD		
Comment:	Wellhead signage is faded.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	07/05/2023

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Stained soil observed throughout location.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e. and comply with Rule 609.d.	Date:	06/19/2023

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
PW/CO		>= 5 bbls		
Comment:	Remediation of the spill is ongoing. Visibly impacted soil remains in situ throughout the base and sidewalls of the current excavation extent.			
Corrective Action:	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.			Date: 08/02/2023

In Containment: No

Comment:

In accordance with 913.d.(1) Operator will investigate impacts to soil, groundwater and surface water as soon as the impacts are discovered.  
Additionally, pursuant to Rule 902.c., Operator will prevent the unauthorized discharge or disposal of oil, condensate, gas, E&P Waste, Chemical substances, trash, discarded equipment, and other oil field waste.

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Operator personnel were on location at the time of inspection. Fencing around the northern excavation where surface scraping has taken place previously has fallen.  Operator shall install and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by rule 913.b.(5)B.i and COGCC Guidance 913.b.(5)B i-v which requires Operators fence or cover open remediation excavations to prevent access when sites are not attended.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Flow Line	#		
Comment:	Flowlines are exposed in the excavation		
Corrective Action:	Comply with COGCC 1105 series Rules for Abandonment; Repair all active flowlines intended for return to service; or Historically abandoned/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4). Provide confirmation documentation of completion (photos) to COGCC Integrity Inspector and Engineer.		Date: 06/19/2023

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	317998	Type:	LOCATION	API Number: - Status: AC Insp. Status: EI
Facility ID:	478834	Type:	Flowline	API Number: - Status: AC Insp. Status: EI
Facility ID:	484440	Type:	SPILL OR	API Number: - Status: AC Insp. Status: EI
Complaint				
Comment:	COGCC Environmental Inspection in response to complaint of waste management/dumping.  See Complaint (Doc #403403126) for a detailed description of complaint. Environmental Protection Specialist Assigned: Laurel Anderson Location ID: 317998 Flowline System ID: 478834 Spill/Release ID: 484440 Inspections (Doc #710100023 & #710100034)			
Corrective Action:	Refer to location, environmental, reclamation sections and inspection photos for corrective actions and documentation of site conditions at the time of inspection.			Date:

Environmental		
<b>Spill/Remediation:</b>		
Comment:	Soil is being stockpiled on location with no BMP's present.	
Corrective Action:	Immediately remove oily waste and properly dispose in accordance with 905.e. Document removal of oily waste on Supplemental Form 19.  Manage stockpiles in compliance with Rule 1002.(c). Manage waste in compliance with Rule 913.b.(3) and COGCC Guidance 913.b.(5)B.i-v.	Date: 06/06/2023
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater BMPs have been installed on location to prevent run-on/off into the open excavations and off location.

Corrective Action: Operator shall install BMPs in accordance with 1002.f.(2) to prevent erosion, run-on/off into the open excavation and off location.

Date: 06/12/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
710100035	Photo Documentation	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6136360">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6136360</a>