

FORM

6

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**Replug By Other Operator**

Document Number:

403409107

Date Received:

05/26/2023

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Adam Conry

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 883-3351

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: aconry@civiresources.com

**For "Intent" 24 hour notice required,**

Name: Medina, Justin

Tel: (720) 471-0006

**COGCC contact:**

Email: justin.medina@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-001-08537-00

Well Name: BASS BOX ELDER FARMS

Well Number: 7-44

Location: QtrQtr: NENE Section: 7 Township: 3S Range: 65W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: SECOND CREEK

Field Number: 76900

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.810882

Longitude: -104.699144

GPS Data: GPS Quality Value: Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 11/28/1985

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other Re-enter to Re-PlugCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	8292	8326	06/24/1986	SAND PLUG/CEMENT	8200
J SAND	8370	8400	06/24/1986	SAND PLUG/CEMENT	8200

Total: 2 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	337	250	337	0	CALC
1ST	7+7/8	4+1/2	J55	11.6	260	8480	400	8480	6650	CALC
S.C. 1.1					0	1626	200	1626	650	CALC

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8100 with 2 sacks cmt on top. CIBP #2: Depth 7500 with 2 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 3200 ft. to 3100 ft. Plug Type: CASING Plug Tagged: ☐  
Set 25 sks cmt from 1875 ft. to 1600 ft. Plug Type: CASING Plug Tagged: ☐  
Set 10 sks cmt from 938 ft. to 838 ft. Plug Type: CASING Plug Tagged: ☐  
Set 25 sks cmt from 600 ft. to 260 ft. Plug Type: CASING Plug Tagged: ☐  
Set 100 sks cmt from 260 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at 3200 ft. with 20 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at 1900 ft. with 50 sacks. Leave at least 100 ft. in casing 1875 CICR Depth  
Perforate and squeeze at 600 ft. with 60 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Proposed WBD Attached  
No HPH (no consult necessary)  
Location Photos (re-entry)  
Surface Owner Consultation (re-entry)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 5/26/2023 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 6/6/2023

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 12/5/2023

<b>COA Type</b>	<b>Description</b>
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l. 2) Prior to placing cement above the base of the Upper Pierre (3200') : verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders. 3) Pump surface casing shoe plug at 600' only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 287' or shallower and provide a minimum of 10 sx plug at the surface. 4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation. 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.
	As-built well location GPS data has not been reported for this well. Operator will obtain the GPS data pursuant to Rule 215 and submit it on the Subsequent Form 6.
3 COAs	

### **Attachment List**

<b>Att Doc Num</b>	<b>Name</b>
403409107	FORM 6 INTENT SUBMITTED
403411062	SURFACE OWNER CONSENT
403411070	LOCATION PHOTO
403413591	WELLBORE DIAGRAM

Total Attach: 4 Files

### **General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Well file verification not completed prior to approval of NOIA.	05/30/2023
Engineer	Deepest Water Well within 1 Mile – 200' SB5 Base of Fox Hills - 1752' SB5 Base of Lower Arapahoe - 1184' SB5 Base of Upper Arapahoe - 888' SB5 Base of Denver - 629'  Denver/ 4751 / 5217 / 171.1 / 629 / 163 / 46.54NNT Upper Arapahoe / 4492 / 4745 / 123.5 / 888 / 635 / 33.59NT Lower Arapahoe / 4196 / 4417 / 100.7 / 1184 / 963 / 27.39NT Laramie-Fox Hills / 3628 / 3840 / 163.1 / 1752 / 1540 / 39.14NT	05/30/2023
OGLA	OGLA review is complete.	05/30/2023
Permit	Passes Permitting • Verified completed intervals (Doc 417715). • No production reporting to verify; well previously plugged on 6/24/1986.	05/26/2023

Total: 4 comment(s)