

FORM
5B
Rev
10/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403406025

Date Received:

INACTIVE WELL NOTICE

Rule 434.c. Plugging Inactive Wells. If an Inactive Well is not plugged, returned to production, or designated as Out of Service within 6 months of becoming inactive, the Operator will file a Form 5B, Inactive Well Notice and provide Single Well Financial Assurance if required by the Operator's Financial Assurance Plan.

OPERATOR AND CONTACT INFORMATION

OGCC Operator Number: <u>61650</u>	Contact Name and Telephone:
Name of Operator: <u>MURFIN DRILLING COMPANY INC</u>	Name: <u>Cristina Goodrich</u>
Address: <u>250 N WATER ST STE 300</u>	Phone: <u>(316) 858-8664</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67202</u>	Email: <u>cgoodrich@murfininc.com</u>

WELL INFORMATION

API Number: 009-06502-00 County: BACA

Well Name: S.E. CAMPO UNIT Well Number: 1203

Location: QTRQTR NESE Sec: 1 Twp: 35S Rng: 46W Meridian: 6

INACTIVE WELL NOTICE

- An oil or gas Well that has been shut-in and has not produced for a period of 12 consecutive months
- An oil or gas Well that has been temporarily abandoned for a period of 6 consecutive months
- A Class II UIC Well which has not been utilized for a period of 12 consecutive months
- A Suspended Operations Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months
- A Waiting on Completion Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months

Provide the reason why this Well is Inactive.

The South East Campo Unit (SECU) is a federal secondary recovery unit that is zone specific to the Lansing C zone. The SECU has been shut in since 1/1/2019 because it was uneconomic to operate. Murfin plans on dissolving the SECU as a secondary recovery unit and submitting a comingling and allocation application with the BLM so Murfin can test the Neva formation using the existing wellbores and, if productive, use the existing surface equipment (pipelines, and tanks). Therefore, this well has been temporarily abandoned since 5/3/2021. A successful MIT was performed 5/3/2021. The Lansing C zone is open down hole. The well is secured with tubing setting in a tubing head at surface with valve and bull plug in the top of tubing. A Form 2 to workover this well will be submitted in the future.

Operator's current Financial Assurance Option: Option 4

Commission Order Number for the Operator's most recently approved Financial Assurance Plan: _____

Document Number of the Operator's most recently approved Financial Assurance Plan (Form 3): 403396305

Does the Operator's current Financial Assurance Plan require additional or different Financial Assurance for this Well? NO

OPERATOR COMMENT AND SUBMITTAL

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Print Name: Jessica Donahue Email: jdonahue@ardorenvironmental.com
Title: Compliance Specialist Date: