

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/01/2023

Submitted Date:

06/02/2023

Document Number:

702501403

FIELD INSPECTION FORM

Loc ID: 313094 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10428
Name of Operator: DIVERSIFIED ENERGY LLC
Address: 19501 E MAIN STREET #200
City: PARKER State: CO Zip: 80138

Findings:

- 19 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haack, Jason	(303) 719-4094	jhaack@oagproduction.com	
Haack, Denise	(303) 507-7437	dhaack@oagproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223587	WELL	SI	10/01/2022	OW	081-06954	BINGMAN 1-14	SI
285519	PIT	AC	07/07/2006		-	BINGMAN 1-14	AC

General Comment:

[COGCC Inspection Report Summary](#)

On Wednesday, 06/01/2023, Inspector Kirby Burchett, conducted a routine field inspection at Diversified Energy LLC on the Bingman 1-14 well, Location #313094, in Moffat County, Colorado. This location is within or in close proximity to a CPW District with High Priority, NSO, Density and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Chemical and propane tank not labeled.
3. Open end loadlines.
4. Tanks missing required information.
5. Wellhead and tank battery signs missing required information.
6. Insufficient Stormwater BMPs.
7. Stained soil below pumping unit engine.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:		
Type	TANK LABELS/PLACARDS	
Comment:	Chemical and propane tank missing required labels	
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date: <u>06/12/2023</u>
Type	BATTERY	
Comment:	Tank battery sign missing required information	
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date: <u>08/01/2023</u>
Type	WELLHEAD	
Comment:	Wellhead sign missing required information	
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date: <u>07/01/2023</u>

Emergency Contact Number:		
Comment:	<u>303-995-0826</u>	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date: <u>06/09/2023</u>
Type	OTHER	
Comment:	Stained soild below engine on pumping unit	
Corrective Action:	Remove and properly dispose of oily waste	Date: <u>06/17/2023</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:		
Type	PIT	
Comment:	Livestock and barbed wire	
Corrective Action:		Date: _____

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Propane tank		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	2 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 06/17/2023
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on pumping unit. Disconnected. Not in use? Tank needs to be removed or put in or on containment in case of spill.		
Corrective Action:			Date:
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.		Date: 06/12/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Open end load line. Tank missing required information. Loadline Corrective Action addressed under Tanks and Berms: Crude Oil				
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.				Date: 06/12/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Unlined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		

Comment:	Open end load line. Tank missing required information. Tank information Corrective Action addressed under Tanks and Berms: Produced Water	
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be capped or plugged.	Date: 06/07/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 223587 Type: WELL API Number: 081-06954 Status: SI Insp. Status: SI

The subreport 'InsnWellProducing' could not be found at the specified location \\10 14 1
 The subreport 'InsnWellCompletion' could not be found at the specified location \\10 14 1

The subreport 'InsnWellIdle' could not be found at the specified location \\10 14 12 103\

The subreport 'InsnWellWorkover' could not be found at the specified location \\10 14 12

The subreport 'InsnWellCompletion' could not be found at the specified location \\10 14

The subreport 'InsnWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 285519 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InsnWellProducing' could not be found at the specified location \\10 14 1
 The subreport 'InsnWellCompletion' could not be found at the specified location \\10 14 1

The subreport 'InsnWellIdle' could not be found at the specified location \\10 14 12 103\

The subreport 'InsnWellWorkover' could not be found at the specified location \\10 14 12

The subreport 'InsnWellCompletion' could not be found at the specified location \\10 14

The subreport 'InsnWellFlowline' could not be found at the specified location \\10 14 12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: **Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.**

Date: 06/17/2023

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 285519 Lat: 40.389080 Long: -108.136300

Reference Point: _____ Other: _____ Length: 140 Width: 50

Lining:

Liner Type: _____ Liner Condition: _____

Comment: [Unlined](#)

Corrective Action

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	285519	200092804	
	285519	200092804	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403422520	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6135222
702501410	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6134283