

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2023

Submitted Date:

05/31/2023

Document Number:

702402006

FIELD INSPECTION FORMLoc ID 449137 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10649

Name of Operator: EWS 4 DJ BASIN LLC

Address: 2015 CLUBHOUSE DR SUITE 201

City: GREELEY State: CO Zip: 80634

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	UIC Inspections
Goddard, Jim		jgoddard@expedition-water.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459195	WELL	IJ	07/01/2019	DSPW	123-48766	EWS 4B	IJ

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	appears to be plumbed to surface		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 459195 Type: WELL API Number: 123-48766 Status: IJ Insp. Status: IJ**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DJINJ

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 06/29/2020

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 2,225 Csg psi: SI BH psi: SIInsp. Status: Pass

Comment: Arrived on location at 1130 Hrs. Started test at 1200 hrs. Company rep on site was Jeremiah Demouth, test performed by KLX. MIT Start 2,225 psi, 5min 2,225 psi, 10min 2,225 psi, 15min 2,225 psi. Well was SI at time of test

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 12/05/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
COGCC Inspection Report Summary On Wednesday 5/31/2023 at approximately 1200 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: Expedition Water Solutions Location: EWS 4 Well: EWS 4B API #05-123-48766 County: Weld. While there, I observed an MIT test. Form 42 (MITU) Doc # 403413104. MIT test for repair verification of tubing and a packer. Started test at 1200 hrs. Starting pressure 2,225 psi, 5 min 2,225 psi, 10 min 2,225 psi, 15 min 2,225 psi. During this inspection no compliance issues were observed: See attached photo. Location : Dry Weather: Clear. This is a summary of inspection report.	revasr	05/31/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702402007	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6131213