

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2023

Submitted Date:

05/31/2023

Document Number:

701103732

FIELD INSPECTION FORMLoc ID 324286 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerus oilandgas.com	Piceance inspections only
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484472	SPILL OR RELEASE	AC	05/16/2023		-	N22W Dumpline Release	AC

General Comment:

Flowline integrity inspection

Inspected FacilitiesFacility ID: 484472 Type: SPILL OR API Number: - Status: AC Insp. Status: AC**Flowline**

#1	Type: Dump Line	of Lines	
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Flowline DescriptionFlowline Type: Dump Line

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Dumpline release

Corrective Action:

Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.

Date:

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)

2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)

3) Description of flowline repair work completed (1102.j. Repair)

4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)

5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).

6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
701103733	Flowline integrity inspection 701103732 photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6130508