

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2023

Submitted Date:

05/31/2023

Document Number:

701103732

FIELD INSPECTION FORM

Loc ID 324286 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484472	SPILL OR RELEASE	AC	05/16/2023		-	N22W Dumpline Release	AC

General Comment:

Flowline integrity inspection

Inspected Facilities

Facility ID: 484472 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

Flowline

#1	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Dumpline release

Corrective Action: **Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.**

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)**
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)**
- 3) Description of flowline repair work completed (1102.j. Repair)**
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)**
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).**
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).**

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103733	Flowline integrity inspection 701103732 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6130508