

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/24/2023

Submitted Date:

05/24/2023

Document Number:

702501378

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 312913 _____ Burchett, Kirby _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10409
 Name of Operator: PEAKVIEW OPERATING COMPANY LLC
 Address: 2427 WEST KETTLE CIRCLE
 City: LITTLETON State: CO Zip: 80120
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 14 Number of Comments
 9 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Wise, Wayne	(405) 826-7013	wise@peakviewenergy.com	
Walters, Steve	(720) 402-3081	swalters@peakviewenergy.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222825	WELL	PR	07/17/1973	OW	081-06185	KOWACH 1-9	PR

General Comment:**COGCC Inspection Report Summary**

On Wednesday, 5/24/2023, Inspector Kirby Burchett, conducted a routine field inspection at Peakview Operating Company LLC on the Kowach 1-9 well, Location #312913, in Moffat County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
 2. Unmarked anchor.
 3. Stained soils around tank battery.
 4. Tank battery and Wellhead sign missing required information
 5. Chemical and Methanol tank labels faded and illegible.
 6. Insufficient Stormwater BMPs.
 7. Chemical and Methanol containments open to wildlife.
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:		
Type	TANK LABELS/PLACARDS	
Comment:	Tank labels faded and illegible	
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date: <u>06/04/2023</u>
Type	BATTERY	
Comment:	Tank battery sign missing required information	
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date: <u>07/24/2023</u>
Type	WELLHEAD	
Comment:	Wellhead sign missing API Number	
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date: <u>07/24/2023</u>

Emergency Contact Number:		
Comment:	<u>(720) 402-3080 or 911</u>	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	UNUSED EQUIPMENT	
Comment:	Equipment not necessary for normal operations	
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date: <u>06/09/2023</u>
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date: <u>05/31/2023</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank inside containment. Peeling and faded label. Containment full of debris. Wildlife protection devices not adequate.		

Corrective Action:	Install or repair wildlife protection equipment.		Date:	06/04/2023
	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.			
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:	1 unmarked anchor			
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date:	06/09/2023
Type: Horizontal Heater Treater	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Gas meter calibration card indicates the most recent calibration is within the past year.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Methanol tank inside containment. Faded label. Containment full of debris and lacking wildlife protection.			
Corrective Action:	Install or repair wildlife protection equipment.		Date:	06/21/2023
	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.			
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		
Comment:	Tank valves have open top catch pans that need to be removed to prevent access by wildlife.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 222825 Type: WELL API Number: 081-06185 Status: PR Insp. Status: PR

Producing Well

Comment: [Rod pump](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Gravel				

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: **Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.**

Date: 06/24/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403412824	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6125051