

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2023

Submitted Date:

05/24/2023

Document Number:

702501378

FIELD INSPECTION FORM

Loc ID 312913 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

9 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 10409

Name of Operator: PEAKVIEW OPERATING COMPANY LLC

Address: 2427 WEST KETTLE CIRCLE

City: LITTLETON State: CO Zip: 80120

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Walters, Steve	(720) 402-3081	swalters@peakviewenergy.com	
Wise, Wayne	(405) 826-7013	wise@peakviewenergy.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222825	WELL	PR	07/17/1973	OW	081-06185	KOWACH 1-9	PR

General Comment:

[COGCC Inspection Report Summary](#)

On Wednesday, 5/24/2023, Inspector Kirby Burchett, conducted a routine field inspection at Peakview Operating Company LLC on the Kowach 1-9 well, Location #312913, in Moffat County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unmarked anchor.
3. Stained soils around tank battery.
4. Tank battery and Wellhead sign missing required information
5. Chemical and Methanol tank labels faded and illegible.
6. Insufficient Stormwater BMPs.
7. Chemical and Methanol containments open to wildlife.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Wellhead sign missing API Number		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date:	07/24/2023
Type	BATTERY		
Comment:	Tank battery sign missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/24/2023
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels faded and illegible		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	06/04/2023
Emergency Contact Number:			
Comment:	<input type="text" value="(720) 402-3080 or 911"/>		Date: _____
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	05/31/2023
Type	UNUSED EQUIPMENT		
Comment:	Equipment not necessary for normal operations		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	06/09/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date:

Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank inside containment. Peeling and faded label. Containment full of debris. Wildlife protection devices not adequate.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: <u>06/04/2023</u>
		All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank inside containment. Faded label. Containment full of debris and lacking wildlife protection.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: <u>06/21/2023</u>
		All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration card indicates the most recent calibration is within the past year.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	1 unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: <u>06/09/2023</u>
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		,
Comment:	Tank valves have open top catch pans that need to be removed to prevent access by wildlife.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 222825 Type: WELL API Number: 081-06185 Status: PR Insp. Status: PR

Producing Well

Comment: [Rod pump](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Gravel				

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 06/24/2023

Pits: NO SURFACE INDICATION OF PIT