

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2023

Submitted Date:

05/24/2023

Document Number:

707601260

FIELD INSPECTION FORM

Loc ID 310502 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293221	WELL	TA	06/01/2020	OW	123-26501	WELLS RANCH - USX BB 15-5	TA

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Temporarily Abandoned | TA.
Battery: Shut-down | Inactive.

Centralized Battery serves 1 Location ID (310502).
(Well(s): 1: Temporarily Abandoned | TA).

Centralized Battery formerly served 2 Location IDs (306700, 310503).
(Well(s): 2: Plugged & Abandoned | PA).

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Iron pipe. Surrounded by earth berms.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Iron pipe.		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	Iron pipe.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas Sales: Calibration card indicates calibration <= 1 year. Last calibration: 05/10/2023. Inactive, NO production.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead w/ Master, casing valves.		
Corrective Action:			Date:
Type: Plunger Lift	# 0		
Comment:	Temporarily Abandoned TA. Equipment removed.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	ECD #1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilot(s): OFF. Inactive Shut-down. ECD #2: Separator(s) vapor line combustor(s). Controls separator(s) vapors. Pilot(s): OFF. Inactive Shut-down.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	ECD scrubber(s).		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	
Comment:	Centralized Battery serves 1 Location ID (310502). (Well(s): 1: Temporarily Abandoned TA). Centralized Battery formerly served 2 Location IDs (306700, 310503). (Well(s): 2: Plugged & Abandoned PA).					
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		

Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:					Date:
Paint					
Condition					
Other (Content) _____					
Other (Capacity) 53 Bbls.					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares berms w/ crude oil tank(s).					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.402866,-104.427412
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares berms w/ produced H2O vault(s).					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					

Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 293221 Type: WELL API Number: 123-26501 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Disconnected from flowline.
Locked-Out, Tagged-Out | LOTO.
Blue TA tag posted.
COGCC records last production: 06/2019.

Form 4 on file. TA date: 06/12/2019. Approved.
CIBP DH.
Form 21-MIT on file. MIT date: 06/18/2019. Approved.
Form 6A on file. Out-of-Svc Designation.
Date: 06/11/2017. Approved.

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 07/10/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 05/23/2023 at approximately 16:25 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: WELLS RANCH - USX BB-65N63W/15SWNW Location ID: 310502 Well Name(s): Wells Ranch - USX BB 15-5. API: 123-26501. Location County: Weld County, Colorado Weather: Mostly Sunny w/ haze, dry.</p> <p>While there, I observed: Well(s): 1: Temporarily Abandoned TA. Battery: Shut-down Inactive.</p> <p>Centralized Battery serves 1 Location ID (310502). (Well(s): 1: Temporarily Abandoned TA).</p> <p>Centralized Battery formerly served 2 Location IDs (306700, 310503). (Well(s): 2: Plugged & Abandoned PA).</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	05/24/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601261	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6124992