

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/08/2023

Submitted Date:

05/17/2023

Document Number:

710100019

FIELD INSPECTION FORM

Loc ID 311322 Inspector Name: Anderson, Laurel On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 11 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
KPK		cogcc@kpk.com	All inspections
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	All inspections
Meis, Craig		cmeis@kpk.com	KPK Environmental
Revas, Robbie		robbie.revas@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241775	WELL	PR	02/01/2023	GW	123-09564	A.C.N.O. 2	EI
311322	LOCATION	AC			-	A.C.N.O.-62N68W 30NESW	EI
479737	OFF- LOCATION FLOWLINE	AC	04/05/2021		-	Wellhead Line 30NESW	EI
484449	SPILL OR RELEASE	AC			-	ACNO #2 Wellhead Leak	EI
484453	SPILL OR RELEASE	AC	05/12/2023		-	ACNO #2 Condensate Tank Spill	EI

General Comment:

This is an environmental inspection for KP Kauffman (KPK):

Spill IDs: #484453 & #484449

Location ID: #311322

Well: A.C.N.O. 2 (API 05-123-09564)

COGCC observed a spill from KPK's 200-BBL steel crude oil AST located within an earthen secondary containment berm associated. KPK personnel had brought in equipment to remove a portion of the earthen secondary containment berm prior to COGCC Environmental Protection Specialists arrival - Crews were told to stop work due to the active bald eagle nest within 1/2 mile. Crews restored the earthen secondary containment berm before removing equipment from the location.

A second ongoing spill was observed at KPK's ACNO 2 Wellhead. The ACNO 2 Wellhead was shut in during COGCCs time on location - However, prior to COGCC departing the location the wellhead repressurized and began leaking again. KPK personnel indicated crews were going to return the same day to make any necessary repairs. Spilled produced fluids were present around the wellhead during the time of inspection.

Multiple Operator personnel were present during time of inspection. Photos attached to document site conditions.

Inspection Date: 5/8/2023

Location is shared with Kerr McGee Tegeler 11-30 Well and Tank Battery (Location ID 311485 and API 05-123-23367). Stormwater BMPs are needed to prevent further erosion and rill development along the eastern portion of tank battery which extend off-location.

Spills are located:

-Adjacent to livestock grazing areas (livestock foot prints were observed throughout the tank battery)

-Within a Bald Eagle Active Nest Site Half Mile and Bald Eagle Roost Site

-Within 1/4 mile of: multiple household and domestic water wells, occupied structures, buffer for Aquatic Native Species Conservation Waters, 100-year Flood Plain, buffer for wetland classification for riverine, buffer for wetland classification for freshwater emergent, Boulder Creek, Godding Dailey Plum Ditch.

All corrective actions and conditions of approval from previous inspections and forms remain applicable.

Location

Overall Good:

Emergency Contact Number: _____

Comment: _____

Corrective Action: _____ Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds observed throughout location.		
Corrective Action:	Comply with Rule 606.c.	Date:	05/31/2023

Overall Good:

Spills:

Type	Area	Volume		
PW/CO	WELLHEAD			
Comment:	Active leak was observed at the ACNO 2 Wellhead. Stained soil from spill remains in-situ.			
Corrective Action:	Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered.		Date:	05/18/2023
	Upon approval from Colorado Parks and Wildlife, Operator shall remove E&P waste and properly dispose in accordance with 905.e. Document removal of oily waste on Supplemental Form 19.			
Crude Oil	Tank	>= 5 bbls		
Comment:	Spill observed from 300-bbl steel crude oil above ground storage tank. Stained soil from spill remains in-situ.			
Corrective Action:	Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered.		Date:	05/18/2023
	Upon approval from Colorado Parks and Wildlife, Operator shall remove E&P waste and properly dispose in accordance with 905.e. Document removal of oily waste on Supplemental Form 19.			

In Containment: Yes

Comment: _____

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST		40.107497,-105.048309
Comment:	50-bbl fiberglass storage tank open venting to atmosphere. Note: Tank may be partially buried.				
Corrective Action:					Date:

Paint

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth							
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	300 BBLs	STEEL AST		40.107550,-105.048310		
Comment:	See previous corrective actions on Doc #702401947.						
Corrective Action:						Date:	
Paint							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth							
Comment:						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	<100 BBLs	PBV CONCRETE		40.107938,-105.048028		
Comment:	50-bbl partially buried concrete produced water vault and tinhorn are on location and appear to be out of service. See previous corrective actions on Doc #702401947.						
Corrective Action:						Date:	
Paint							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth							
Comment:						Date:	
Corrective Action:						Date:	
Venting:							
Yes/No						Date:	
Comment:						Date:	
Corrective Action:						Date:	
Flaring:							
Type							
Comment:						Date:	
Corrective Action:						Date:	

Inspected Facilities

Facility ID: <u>241775</u>	Type: <u>WELL</u>	API Number: <u>123-09564</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>311322</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>479737</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>484449</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>484453</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

COGCC Comments

Comment	User	Date
All corrective actions from previous inspections and conditions of approval from related forms remain applicable.	andersoln	05/17/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403405649	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6116907
710100020	Photo Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6116906