

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/15/2023

Submitted Date:

05/16/2023

Document Number:

708900496

FIELD INSPECTION FORMLoc ID 334798 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

24 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211595	WELL	PR	08/15/2001	GW	045-07356	COUEY 8-11 (K8E)	PR
259806	WELL	PR	11/21/2001	GW	045-07787	COUEY 8-11A (K8E)	PR

General Comment:**COGCC Inspection Report Summary**

On 05/15/2023 at approximately 10:54 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at CAERUS PICEANCE LLC K8E pad.

Location # 334798 in Garfield County Colorado.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Culvert needs maintenance & Erosion & transport of sediment off location/choking off vegetation with a CA date of 05/31/2023

2. Flowline heating insulation open ended with a CA date of 05/23/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Shared facilities with location # 324159

Any corrective actions not addressed from previous inspections are still applicable.

Location

<u>Lease Road:</u>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

<u>Signs/Marker:</u>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☐

<u>Spills:</u>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<u>Fencing/:</u>			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Chemical tank			
Corrective Action:				Date:
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 3			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Gas Meter Run	# 3			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 3			
Comment:	Pressure transducers located on all bradenheads, bradenhead valves are accessible.			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	Summit meter & meter house			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Flowline heating insulation open ended			
Corrective Action:	Operators will prevent & minimize adverse impacts to wildlife resources.			Date: 05/23/2023
Type: Horizontal Heated Separator	# 3			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 3			
Comment:	Marked			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	OTHER	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)	500 gal				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Smelser, Wayne

Metal	Adequate	Walls Sufficent			
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	211595	Type:	WELL	API Number:	045-07356	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	259806	Type:	WELL	API Number:	045-07787	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Compaction						Some areas with light compaction
		Compaction				
		Gravel				Sparse
				Material Handling And Spill Prevention		Chemical tank containment
Other	Fail					Erosion & transport of sediment off location
		Culverts	Fail			Culvert needs maintenace
Gravel						Sparse in some areas

Comment: 1. Culvert needs maintenance (Culvert is near entrance to location)

2. Erosion & transport of sediment off location/choking off vegetation (west side of location near backside of production units)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 05/31/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	05/16/2023
Shared facilities with location # 324159		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403405122	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6116311
708900497	Inspection 708900496 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6116288
708900498	Inspection 708900496 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6116289