

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/22/2023

Submitted Date:

05/22/2023

Document Number:

712700201**FIELD INSPECTION FORM**Loc ID 334051 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10755Name of Operator: MORNINGSTAR OPERATING LLCAddress: 400 W 7TH STCity: FORT WORTH State: TX Zip: 76102**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Kittinger, Eric		ekittinger@mspartners.com	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277576	WELL	PR	05/11/2005	CBM	007-06212	SWANEMYR 32-6 1-2	PR
293817	WELL	PR	11/30/2007	CBM	007-06240	SWANEMYR 32-6 1-3	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Present](#)

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Sucker rod stored on ground. See Photo #3.		
Corrective Action:	Comply with Rule 606. Remove stored equipment.	Date:	06/05/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	One wellhead is cattle panel. Two wellheads/pumpjacks are 6-ft. chainlink.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electrical boxes		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	2-3" from sepaarator to meterhouse. Calibrated within one year.		
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	2-3" from wellhead to separator.		
Corrective Action:		Date:	

Type: Prime Mover	# 2	
Comment:	Electrical	
Corrective Action:		Date:
Type: Ancillary equipment	# 3	
Comment:	Wellhead	
Corrective Action:		Date:
Type: Vertical Heated Separator	# 3	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 2	
Comment:	Weight head disconnected, non operable.	
Corrective Action:		Date:
Type: Bird Protectors	# 5	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		37.042760,-107.446070
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Observed weeds on tank berm. See Photo #2.			
Corrective Action:	Comply with Rule 606. Remove weeds from tank berms.			Date: 06/05/2023

Wells Served By Facilities Above**AirsID**

API Number	API Number	AirsID
007-06185		
007-06240		

Venting:

Yes/No	NO	
--------	----	--

Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 277576 Type: WELL API Number: 007-06212 Status: PR Insp. Status: PR**BradenHead**Date of Last Brhd Test: 05/03/2023 Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 36 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 293817 Type: WELL API Number: 007-06240 Status: PR Insp. Status: PR**BradenHead**Date of Last Brhd Test: 05/03/2023 Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: [No visible erosion or sediment migration observed during inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700206	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6121236