

FORM  
5Rev  
12/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403321789

Date Received:

02/15/2023

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Kamrin Stiver

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 3128532

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: kstiver@civiresources.com

API Number 05-005-07509-00

County: ARAPAHOE

Well Name: Prosper Farms 4-65 11-12

Well Number: 2AH

Location: QtrQtr: NESE Section: 10 Township: 4S Range: 65W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2354 feet Direction: FSL Distance: 440 feet Direction: FEL

As Drilled Latitude: 39.717608 As Drilled Longitude: -104.642393

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 02/08/2023

\*\* If directional footage at Top of Prod. Zone Dist: 1673 feet Direction: FNL Dist: 330 feet Direction: FWL  
Sec: 11 Twp: 4S Rng: 65W\*\* If directional footage at Bottom Hole Dist: 1691 feet Direction: FNL Dist: 332 feet Direction: FEL  
Sec: 12 Twp: 4S Rng: 65W

Field Name: DJ HORIZONTAL NIOBRARA

Field Number: 16950

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/18/2022 Date TD: 12/10/2022 Date Casing Set or D&amp;A: 12/11/2022

Rig Release Date: 12/15/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 18175 TVD\*\* 7761 Plug Back Total Depth MD 18160 TVD\*\* 7761

Elevations GR 5684 KB 5709

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD/LWD, (Resistivity on 005-07508).

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3994 Fresh Water (bbls): 1050

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2393

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A53B	53	0	114	100	114	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3408	1406	3408	0	VISU
1ST	8+1/2	5+1/2	P110	17	0	18160	2860	18160	146	CBL

Bradenhead Pressure Action Threshold 1022 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,064		NO	NO	
SUSSEX	5,410		NO	NO	
SHANNON	6,224		NO	NO	
SHARON SPRINGS	7,822		NO	NO	
NIOBRARA	7,903		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on the Prosper Farms 4-65 14-13 4BH (005-07508).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 2/15/2023 Email: kstiver@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403321819	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403322322	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403321821	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2189562	MWD/LWD_PDF	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2189563	MWD/LWD_LAS	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403321789	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403321800	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403321815	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • MWD/LWD .pdf (403321809) and .las (403321808) have incorrect API (005-07514); deleted; corrected versions uploaded as docs 02189562 (.pdf) and 02189563 (.las). • BHL footages verified; TPZ footages are estimated.	05/04/2023

Total: 1 comment(s)