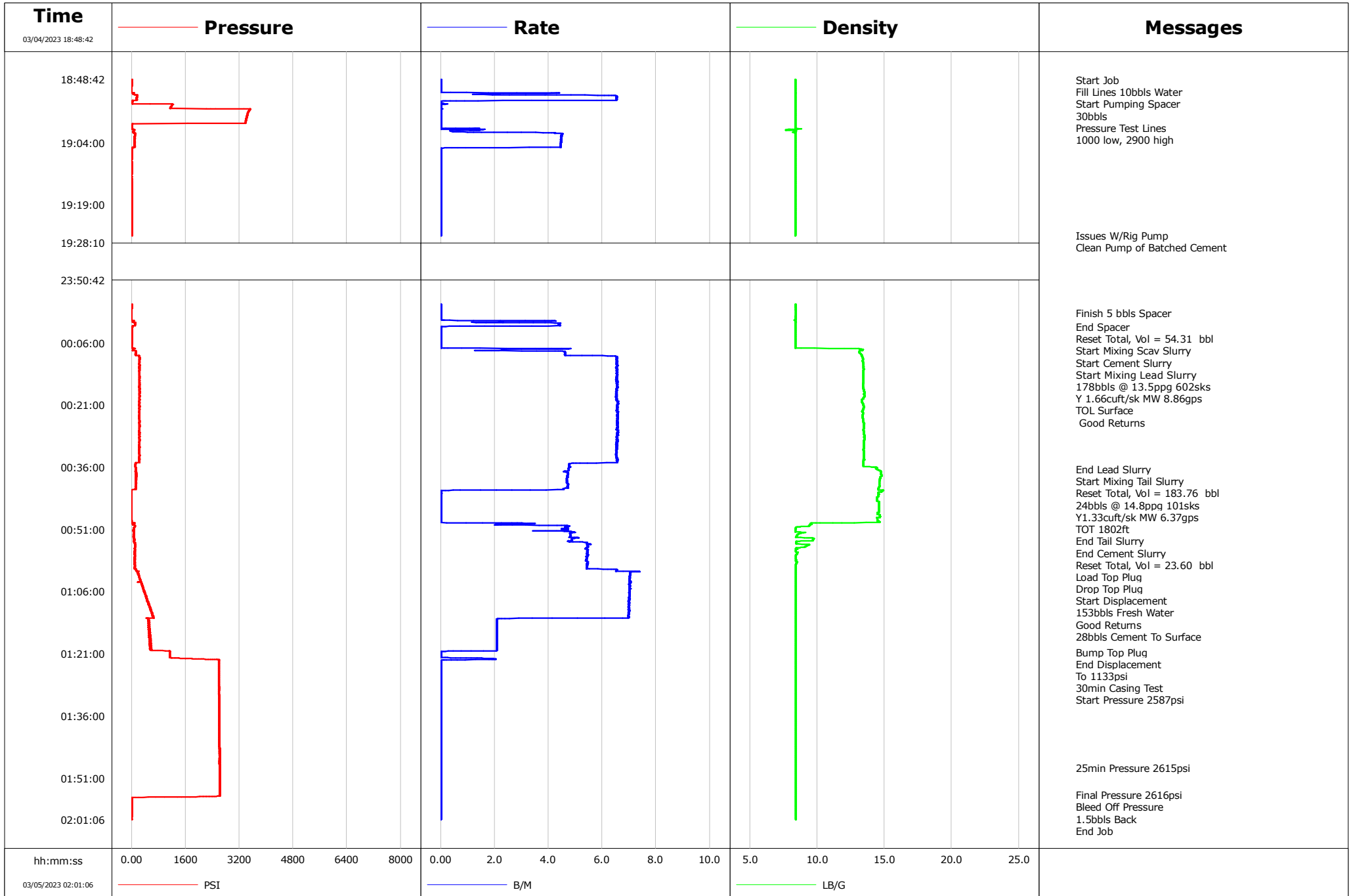


Well	GIG-EM STATE Y9-740	Client	Chevron Corporation
Field	Wattenberg	SIR No.	EPSW-00745
Engineer	Omar Sanchez	Job Type	Surface
Country	United States	Job Date	03-04-2023



				Customer			Job Number			
				Chevron Corporation			EPSW-00745			
Well		Location (legal)			Schlumberger Location			Job Start		
GIG-EM STATE Y9-740		595 FNL 997 FEL NENE SEC 16 T2N R64W			Matthew Cleveland			Mar/04/2023		
Field		Formation Name/Type			Deviation	Bit Size	Well MD		Well TVD	
Wattenberg					deg	13.5 in	2062.0 ft		2062.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado			psi	116 degF	95 degF	lb/gal		
Well Master		API/UWI								
0066618212		05-123-51837-00-00								
Rig Name	Drilled For		Service Via		Casing/Liner					
P268	Oil & Gas		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type		109.0	16.0	36.94	A-52A	BUTT	
	New		Development		2052.0	9.6	36.0	J-55	BUTT	
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type									
Cementing	Surface									
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi	psi		Swedge		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Start Cement Slurry Start Mixing Lead Slurry 178bbbls @ 13.5ppg 602sk Y 1.66cuft/sk MW 8.86gps End Lead Slurry Start Mixing Tail Slurry Reset Total, Vol = 183.76 bbl 24bbbls @ 14.8ppg 101sk Y1.33cuft/sk MW 6.37gps					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
		Treat Down	Displacement		Packer Type		Packer Depth			
		Casing	153.0 bbl				ft			
		Tubing Vol.	Casing Vol.		Annular Vol.		Openhole Vol.			
		bbl	157.0 bbl		194.0 bbl		173.0 bbl			
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure		1015 psi			Shoe Type		Guide	Squeeze Type		
Pipe Rotated		<input type="checkbox"/>	Pipe Reciprocated		<input type="checkbox"/>	Shoe Depth		2052.0 ft	Tool Type	
No. Centralizers		Top Plugs	1	Bottom Plugs		Stage Tool Type		Tool Depth		
								ft		
Cement Head Type					Stage Tool Depth		ft	Tail Pipe Size		
								in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Float	Tail Pipe Depth	
Mar/04/2023 18:00		Mar/04/2023 18:00		Mar/05/2023 00:03					ft	
						Collar Depth		2005.0 ft	Sqz. Total Vol.	
									bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/04/2023	18:48:42	0	0.0	8.39	0.0	Started Acquisition				
03/04/2023	18:48:52	0	0.0	8.39	0.0	Start Job				
03/04/2023	18:49:32	0	0.0	8.39	0.0					
03/04/2023	18:49:53	0	0.0	8.39	0.0	Fill Lines 10bbbls Water				
03/04/2023	18:50:22	-3	0.0	8.39	0.0					
03/04/2023	18:51:12	-2	0.0	8.39	0.0					
03/04/2023	18:51:57	36	1.8	8.39	0.0	Start Pumping Spacer				
03/04/2023	18:52:00	62	4.4	8.39	0.2	30bbbls				
03/04/2023	18:52:02	64	4.4	8.40	0.4					
03/04/2023	18:52:52	152	6.5	8.39	3.7					
03/04/2023	18:53:42	146	6.5	8.38	9.2					
03/04/2023	18:54:32	14	0.1	8.39	10.2					
03/04/2023	18:55:11	1182	0.0	8.38	10.2	Pressure Test Lines				
03/04/2023	18:55:22	1169	0.0	8.38	10.2					
03/04/2023	18:55:48	2226	0.0	8.38	10.2	1000 low, 2900 high				
03/04/2023	18:56:12	3493	0.0	8.39	10.2					
03/04/2023	18:57:02	3444	0.0	8.39	10.2					
03/04/2023	18:57:52	3421	0.0	8.38	10.2					
03/04/2023	18:58:42	3394	0.0	8.38	10.2					
03/04/2023	18:59:32	14	0.0	8.39	10.2					
03/04/2023	19:00:22	2	0.0	8.38	10.2					

Well			Field		Job Start	Customer		Job Number
GIG-EM STATE Y9-740			Wattenberg		Mar/04/2023	Chevron Corporation		EPSW-00745
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/04/2023	19:02:02	100	4.5	8.39	13.2			
03/04/2023	19:02:52	86	4.5	8.39	16.9			
03/04/2023	19:03:42	90	4.5	8.38	20.7			
03/04/2023	19:04:32	86	4.5	8.38	24.4			
03/04/2023	19:05:22	15	0.0	8.38	27.4			
03/04/2023	19:06:12	4	0.0	8.38	27.4			
03/04/2023	19:07:02	3	0.0	8.38	27.4			
03/04/2023	19:07:52	1	0.0	8.38	27.4			
03/04/2023	19:08:42	1	0.0	8.38	27.4			
03/04/2023	19:09:32	2	0.0	8.38	27.4			
03/04/2023	19:10:22	1	0.0	8.38	27.4			
03/04/2023	19:11:12	1	0.0	8.38	27.4			
03/04/2023	19:12:02	-1	0.0	8.38	27.4			
03/04/2023	19:12:52	1	0.0	8.38	27.4			
03/04/2023	19:13:42	0	0.0	8.38	27.4			
03/04/2023	19:14:32	1	0.0	8.38	27.4			
03/04/2023	19:15:22	3	0.0	8.38	27.4			
03/04/2023	19:16:12	3	0.0	8.38	27.4			
03/04/2023	19:17:02	2	0.0	8.38	27.4			
03/04/2023	19:17:52	0	0.0	8.38	27.4			
03/04/2023	19:18:42	1	0.0	8.38	27.4			
03/04/2023	19:20:22	2	0.0	8.38	27.4			
03/04/2023	19:21:12	2	0.0	8.38	27.4			
03/04/2023	19:22:02	1	0.0	8.38	27.4			
03/04/2023	19:22:52	2	0.0	8.38	27.4			
03/04/2023	19:23:42	2	0.0	8.38	27.4			
03/04/2023	19:24:32	1	0.0	8.38	27.4			
03/04/2023	19:25:22	3	0.0	8.38	27.4			
03/04/2023	19:26:12	3	0.0	8.38	27.4			
03/04/2023	19:26:27	1	0.0	8.38	27.4	Issues W/Rig Pump		
03/04/2023	19:26:28	2	0.0	8.38	27.4	Clean Pump of Batched Cement		
03/04/2023	20:16:12	4	0.0	9.30	27.7			
03/04/2023	20:17:02	4	0.9	9.25	27.7			
03/04/2023	20:17:52	5	3.1	8.48	30.8			
03/04/2023	20:18:42	2	0.1	8.77	31.3			
03/04/2023	20:19:32	13	3.3	8.42	31.7			
03/04/2023	20:20:22	3	1.2	8.46	34.3			
03/04/2023	20:21:12	1	0.1	8.58	34.9			
03/04/2023	20:22:02	2	0.1	8.46	34.9			
03/04/2023	20:22:52	65	2.9	8.52	35.6			
03/04/2023	20:23:42	233	7.6	8.42	39.6			
03/04/2023	20:24:32	326	0.0	8.41	40.1			
03/04/2023	20:25:22	16	0.0	8.41	40.2			
03/04/2023	20:26:12	64	6.6	8.42	42.5			
03/04/2023	20:27:02	25	3.6	8.35	47.8			
03/04/2023	20:27:52	11	0.0	0.04	48.5			
03/04/2023	20:28:42	9	0.8	8.44	49.2			
03/04/2023	20:29:32	-1	0.0	0.05	49.3			
03/04/2023	20:30:22	0	0.0	0.04	49.3			
03/04/2023	20:31:12	1	0.0	0.04	49.3			
03/04/2023	20:32:02	-0	0.0	0.04	49.3			
03/04/2023	20:32:52	1	0.0	0.05	49.3			
03/04/2023	20:33:42	0	0.0	0.05	49.3			
03/04/2023	20:34:32	1	0.0	0.03	49.3			

Well			Field		Job Start	Customer		Job Number
GIG-EM STATE Y9-740			Wattenberg		Mar/04/2023	Chevron Corporation		EPSW-00745
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/04/2023	20:36:12	3	0.0	0.03	49.3			
03/04/2023	20:37:02	1	0.0	0.04	49.3			
03/04/2023	20:37:52	2	0.0	0.03	49.3			
03/04/2023	20:38:42	1	0.0	0.04	49.3			
03/04/2023	20:39:32	2	0.0	0.05	49.3			
03/04/2023	20:40:22	-0	0.0	0.06	49.3			
03/04/2023	20:41:12	1	0.0	0.03	49.3			
03/04/2023	20:42:02	1	0.0	0.03	49.3			
03/04/2023	20:42:52	2	0.0	0.03	49.3			
03/04/2023	20:43:42	-1	0.0	0.03	49.3			
03/04/2023	20:44:32	1	0.0	0.03	49.3			
03/04/2023	20:45:22	0	0.0	0.03	49.3			
03/04/2023	20:46:12	1	0.0	0.02	49.3			
03/04/2023	20:47:02	-0	0.0	0.02	49.3			
03/04/2023	20:47:52	1	0.0	0.02	49.3			
03/04/2023	20:48:42	0	0.0	0.02	49.3			
03/04/2023	23:57:02	3	0.0	8.40	49.3			
03/04/2023	23:57:52	-2	0.0	8.40	49.3			
03/04/2023	23:58:42	-3	0.0	8.40	49.3			
03/04/2023	23:58:45	-2	0.0	8.40	49.3	Finish 5 bbls Spacer		
03/04/2023	23:59:32	-5	0.0	8.39	49.3			
03/05/2023	00:00:22	-4	0.0	8.39	49.3			
03/05/2023	00:01:12	106	4.4	8.39	51.0			
03/05/2023	00:02:02	24	0.1	8.39	54.3			
03/05/2023	00:02:05	21	0.0	8.39	54.3	End Spacer		
03/05/2023	00:02:08	21	0.0	8.39	54.3	Reset Total, Vol = 54.31 bbl		
03/05/2023	00:02:52	8	0.0	8.39	54.3			
03/05/2023	00:03:42	6	0.0	8.39	54.3			
03/05/2023	00:04:15	4	0.0	8.39	54.3	Start Mixing Scav Slurry		
03/05/2023	00:04:32	4	0.0	8.39	54.3			
03/05/2023	00:05:22	1	0.0	8.39	54.3			
03/05/2023	00:06:12	0	0.0	8.39	54.3			
03/05/2023	00:07:02	0	0.0	8.39	54.3			
03/05/2023	00:07:27	39	4.3	13.15	55.0	Start Cement Slurry		
03/05/2023	00:07:29	35	3.0	13.19	55.1	Start Mixing Lead Slurry		
03/05/2023	00:07:52	30	1.3	13.33	55.9			
03/05/2023	00:07:58	133	4.2	13.15	56.2	178bbls @ 13.5ppg 602sks		
03/05/2023	00:08:32	116	4.6	13.21	58.8	Y 1.66cuft/sk MW 8.86gps		
03/05/2023	00:08:41	120	4.6	13.25	59.5	TOL Surface		
03/05/2023	00:08:42	116	4.6	13.25	59.6			
03/05/2023	00:09:32	237	6.5	13.36	64.3			
03/05/2023	00:10:22	239	6.5	13.37	69.7			
03/05/2023	00:11:12	234	6.5	13.44	75.2			
03/05/2023	00:12:02	246	6.5	13.45	80.6			
03/05/2023	00:12:52	224	6.6	13.43	86.1			
03/05/2023	00:13:42	234	6.6	13.43	91.5			
03/05/2023	00:14:19	235	6.5	13.43	95.6	Good Returns		
03/05/2023	00:14:32	225	6.5	13.42	97.0			
03/05/2023	00:15:22	244	6.5	13.42	102.4			
03/05/2023	00:16:12	233	6.6	13.38	107.9			
03/05/2023	00:17:02	248	6.5	13.42	113.4			
03/05/2023	00:17:52	241	6.5	13.50	118.8			
03/05/2023	00:18:42	252	6.5	13.50	124.2			
03/05/2023	00:19:32	225	6.5	13.41	129.7			

Well			Field		Job Start	Customer		Job Number
GIG-EM STATE Y9-740			Wattenberg		Mar/04/2023	Chevron Corporation		EPSW-00745
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/05/2023	00:21:12	244	6.6	13.45	140.6			
03/05/2023	00:22:02	237	6.6	13.42	146.1			
03/05/2023	00:22:52	237	6.6	13.41	151.5			
03/05/2023	00:23:42	219	6.6	13.36	157.0			
03/05/2023	00:24:32	227	6.6	13.39	162.5			
03/05/2023	00:25:22	237	6.6	13.47	167.9			
03/05/2023	00:26:12	231	6.6	13.46	173.4			
03/05/2023	00:27:02	232	6.6	13.45	178.9			
03/05/2023	00:27:52	230	6.6	13.48	184.4			
03/05/2023	00:28:42	233	6.5	13.49	189.8			
03/05/2023	00:29:32	246	6.5	13.48	195.3			
03/05/2023	00:30:22	228	6.5	13.46	200.7			
03/05/2023	00:31:12	235	6.5	13.46	206.2			
03/05/2023	00:32:02	244	6.5	13.45	211.6			
03/05/2023	00:32:52	237	6.5	13.47	217.1			
03/05/2023	00:33:42	235	6.5	13.45	222.5			
03/05/2023	00:34:32	223	6.6	13.44	227.9			
03/05/2023	00:35:22	115	4.8	13.43	232.8			
03/05/2023	00:36:12	122	4.7	14.42	236.7			
03/05/2023	00:36:26	121	4.8	14.41	237.8	End Lead Slurry		
03/05/2023	00:36:27	128	4.7	14.42	237.9	Start Mixing Tail Slurry		
03/05/2023	00:36:29	118	4.7	14.43	238.1	Reset Total, Vol = 183.76 bbl		
03/05/2023	00:37:02	126	4.6	14.72	240.7			
03/05/2023	00:37:16	126	4.7	14.72	241.8	24bbbls @ 14.8ppg 101sks		
03/05/2023	00:37:46	133	4.7	14.74	244.1	Y1.33cuft/sk MW 6.37gps		
03/05/2023	00:37:52	139	4.7	14.77	244.6			
03/05/2023	00:38:24	138	4.7	14.68	247.1	TOT 1802ft		
03/05/2023	00:38:42	133	4.7	14.69	248.5			
03/05/2023	00:39:32	127	4.7	14.63	252.4			
03/05/2023	00:40:22	125	4.7	14.62	256.3			
03/05/2023	00:41:12	124	4.6	14.54	260.2			
03/05/2023	00:41:45	-5	0.0	14.84	261.7	End Tail Slurry		
03/05/2023	00:41:46	-5	0.0	14.83	261.7	End Cement Slurry		
03/05/2023	00:41:48	-6	0.0	14.81	261.7	Reset Total, Vol = 23.60 bbl		
03/05/2023	00:42:02	-8	0.0	14.61	261.7			
03/05/2023	00:42:09	-9	0.0	14.54	261.7	Load Top Plug		
03/05/2023	00:42:52	-9	0.0	14.55	261.7			
03/05/2023	00:43:42	-7	0.0	14.44	261.7			
03/05/2023	00:44:32	-7	0.0	14.59	261.7			
03/05/2023	00:45:22	-4	0.0	14.58	261.7			
03/05/2023	00:46:12	-6	0.0	14.58	261.7			
03/05/2023	00:47:02	-1	0.0	14.47	261.7			
03/05/2023	00:47:52	-3	0.0	14.67	261.7			
03/05/2023	00:47:55	-2	0.0	14.67	261.7	Drop Top Plug		
03/05/2023	00:47:56	-2	0.0	14.67	261.7	Start Displacement		
03/05/2023	00:48:29	-2	0.0	14.47	261.7	153bbbls Fresh Water		
03/05/2023	00:48:42	-1	0.0	14.48	261.7			
03/05/2023	00:49:32	76	3.1	9.51	261.9			
03/05/2023	00:50:22	89	4.6	8.75	264.8			
03/05/2023	00:51:10	64	4.7	8.39	268.5	Good Returns		
03/05/2023	00:51:12	58	4.7	8.39	268.7			
03/05/2023	00:52:02	63	4.8	8.69	272.6			
03/05/2023	00:52:52	59	4.8	8.43	276.7			
03/05/2023	00:53:42	75	4.9	9.66	280.7			

Well			Field		Job Start	Customer		Job Number
GIG-EM STATE Y9-740			Wattenberg		Mar/04/2023	Chevron Corporation		EPSW-00745
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/05/2023	00:56:12	95	5.4	8.40	294.1			
03/05/2023	00:57:02	95	5.5	8.47	298.6			
03/05/2023	00:57:52	87	5.4	8.41	303.2			
03/05/2023	00:58:42	89	5.4	8.42	307.7			
03/05/2023	00:59:32	85	5.5	8.42	312.2			
03/05/2023	01:00:22	88	5.4	8.40	316.8			
03/05/2023	01:01:12	200	7.4	8.40	322.0			
03/05/2023	01:02:02	203	7.0	8.41	327.9			
03/05/2023	01:02:52	243	7.0	8.40	333.7			
03/05/2023	01:03:42	204	7.0	8.42	339.6			
03/05/2023	01:04:32	313	7.0	8.41	345.4			
03/05/2023	01:05:22	349	7.0	8.41	351.3			
03/05/2023	01:06:12	374	7.0	8.40	357.1			
03/05/2023	01:07:02	415	7.0	8.41	362.9			
03/05/2023	01:07:52	461	7.0	8.41	368.8			
03/05/2023	01:08:42	484	7.0	8.40	374.6			
03/05/2023	01:09:32	526	7.0	8.41	380.4			
03/05/2023	01:10:22	582	7.0	8.41	386.2			
03/05/2023	01:11:12	617	7.0	8.41	392.0			
03/05/2023	01:12:02	630	7.0	8.41	397.8			
03/05/2023	01:12:52	503	2.1	8.40	401.7			
03/05/2023	01:13:00	506	2.1	8.40	402.0	28bbbls Cement To Surface		
03/05/2023	01:13:42	501	2.1	8.40	403.4			
03/05/2023	01:14:32	524	2.1	8.40	405.2			
03/05/2023	01:15:22	529	2.1	8.40	406.9			
03/05/2023	01:16:12	546	2.1	8.40	408.6			
03/05/2023	01:17:02	554	2.1	8.40	410.4			
03/05/2023	01:17:52	558	2.1	8.40	412.1			
03/05/2023	01:18:42	552	2.1	8.40	413.8			
03/05/2023	01:19:32	576	2.1	8.40	415.5			
03/05/2023	01:20:22	1116	1.6	8.40	417.3			
03/05/2023	01:20:40	1132	0.0	8.40	417.3	Bump Top Plug		
03/05/2023	01:20:41	1134	0.0	8.41	417.3	End Displacement		
03/05/2023	01:21:01	1135	0.0	8.40	417.3	To 1133psi		
03/05/2023	01:21:12	1135	0.0	8.41	417.3			
03/05/2023	01:22:02	1191	0.6	8.40	417.4			
03/05/2023	01:22:52	2590	0.0	8.40	418.2			
03/05/2023	01:22:57	2590	0.0	8.41	418.2	30min Casing Test		
03/05/2023	01:23:24	2588	0.0	8.40	418.2	Start Pressure 2587psi		
03/05/2023	01:24:32	2588	0.0	8.40	418.2			
03/05/2023	01:25:22	2590	0.0	8.41	418.2			
03/05/2023	01:26:12	2589	0.0	8.41	418.2			
03/05/2023	01:27:02	2592	0.0	8.41	418.2			
03/05/2023	01:27:52	2593	0.0	8.41	418.2			
03/05/2023	01:28:42	2596	0.0	8.41	418.2			
03/05/2023	01:29:32	2598	0.0	8.41	418.2			
03/05/2023	01:30:22	2597	0.0	8.41	418.2			
03/05/2023	01:31:12	2599	0.0	8.41	418.2			
03/05/2023	01:32:02	2599	0.0	8.41	418.2			
03/05/2023	01:32:52	2599	0.0	8.41	418.2			
03/05/2023	01:33:42	2603	0.0	8.41	418.2			
03/05/2023	01:34:32	2602	0.0	8.41	418.2			
03/05/2023	01:35:22	2606	0.0	8.41	418.2			
03/05/2023	01:36:12	2606	0.0	8.41	418.2			

Well		Field		Job Start		Customer		Job Number	
GIG-EM STATE Y9-740		Wattenberg		Mar/04/2023		Chevron Corporation		EPSW-00745	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
03/05/2023	01:37:52	2609	0.0	8.41	418.2				
03/05/2023	01:38:42	2608	0.0	8.41	418.2				
03/05/2023	01:39:32	2610	0.0	8.41	418.2				
03/05/2023	01:40:22	2611	0.0	8.41	418.2				
03/05/2023	01:41:12	2611	0.0	8.41	418.2				
03/05/2023	01:42:02	2609	0.0	8.41	418.2				
03/05/2023	01:42:52	2610	0.0	8.41	418.2				
03/05/2023	01:43:42	2613	0.0	8.41	418.2				
03/05/2023	01:44:32	2613	0.0	8.41	418.2				
03/05/2023	01:45:22	2614	0.0	8.41	418.2				
03/05/2023	01:46:12	2613	0.0	8.40	418.2				
03/05/2023	01:47:02	2611	0.0	8.41	418.2				
03/05/2023	01:47:52	2615	0.0	8.40	418.2				
03/05/2023	01:48:42	2614	0.0	8.40	418.2	25min Pressure 2615psi			
03/05/2023	01:49:32	2616	0.0	8.40	418.2				
03/05/2023	01:50:22	2616	0.0	8.40	418.2				
03/05/2023	01:51:12	2617	0.0	8.40	418.2				
03/05/2023	01:52:02	2615	0.0	8.40	418.2				
03/05/2023	01:52:52	2616	0.0	8.40	418.2				
03/05/2023	01:53:42	2616	0.0	8.40	418.2				
03/05/2023	01:54:32	2616	0.0	8.40	418.2				
03/05/2023	01:55:07	2618	0.0	8.41	418.2	Final Pressure 2616psi			
03/05/2023	01:55:20	2618	0.0	8.41	418.2	Bleed Off Pressure			
03/05/2023	01:55:22	2618	0.0	8.40	418.2				
03/05/2023	01:56:04	3	0.0	8.40	418.2	1.5bbls Back			
03/05/2023	01:56:12	5	0.0	8.40	418.2	End Job			
03/05/2023	01:57:02	3	0.0	8.40	418.2				
03/05/2023	01:57:52	5	0.0	8.40	418.2				
03/05/2023	01:58:42	4	0.0	8.40	418.2				
03/05/2023	01:59:32	5	0.0	8.40	418.2				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.5			7.9	418.2	0.0	54.3	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3528	-1	454				bbl	lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Washed Thru Perfs	Volume	To
%	202.0 bbl	155.7 bbl	67 degF	<input checked="" type="checkbox"/>	<input type="checkbox"/>	28.0 bbl	ft
Customer or Authorized Representative			Schlumberger Supervisor		Circulation Lost	Job Completed	
Ricky Walley			Omar Sanchez		<input type="checkbox"/>	<input checked="" type="checkbox"/>	
					-		