Company: Lapin Energy Corporation
Well: Lapin Kaskeskaska 1-2-3-4
Field: Lapin Kaskeskaska Field
County: Lapin County
State: Kaskeskaska
Elevation: 1,234 ft
Date: 14-Mar-2026
Operator: Lapin Energy Corporation
Rig: Rig 7

Lapin Kaskeskaska Field, Lapin County
Lapin Kaskeskaska 1-2-3-4
Lapin Energy Corporation
Rig 7 Drilling Company
Lapin Kaskeskaska Field, Lapin County
Lapin Kaskeskaska 1-2-3-4
Lapin Energy Corporation
Rig 7 Drilling Company

Lapin Kaskeskaska Field, Lapin County
Lapin Kaskeskaska 1-2-3-4
Lapin Energy Corporation
Rig 7 Drilling Company

Drill Pipe

Recorded with EDR Data Acquisition Pressure

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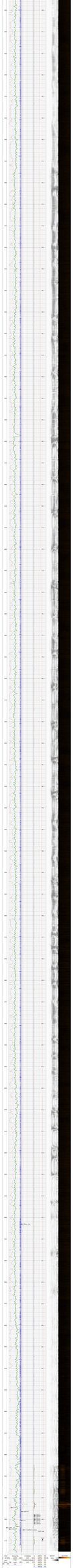

Repeat Pass
Recorded with SPECTRA Array Induction Tomoscan

GO

Operator: Gulf Oil Corporation
Well: Gulf Oil Corporation Gulf Oil Corp. Ind. Unit
Field: Wildcat
County: Lea
State: New Mexico
Other Services: Gamma Ray Neutron
Location: 1980' FSL & 1980' FEL Sec 19 T24S R37E
Permanent Datum: Ground Level
Log Measured From: 3' Above Ground Level
Drilling Measured From: Kelly Bushing

Elev.	Elev.	Elev.
K.B. 3'	D.F.	G.L.

Date	Run	Depth Driller	Depth Logger	Bottom Log Interval	Top Log Interval	Casing Driller	Casing Logger
12-Jan-78	ONE	12000	12000	11998	3000	13 3/8 @ 1200	1200

Bit Size	Type Fluid	Density	Viscosity	Fluid Loss	Source of Sample	Rm	Rmf	Rmc
12 1/4	Brine	10.0	35	10.0	Pit	0.08 @ 70	0.08 @ 70	0.08 @ 70

Rm @ BHT	Time Since Circulation	Time Since Stop	Max. Rec. Temp.	Equip. Location	Recorded By	Witnessed By
0.08 @ 200	12 Hrs	1 Hr	200	Hobbs	Ryan	Mr. Hill

Run	Bit	From	To
ONE	12 1/4	1200	12000

Run	Tool Type	Serial No.	Position
ONE	Array Induction Tomoscan	1	Center
ONE	Gamma Ray Neutron	1	Center

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
			Cable Head-Titan_144 1 7/16" Titan Cable Head	1.03	1.44	2.00
CCL	15.45		CCL-275CCL_6MAG (275CCL_6MAG_Base) 050-CC275-0100 (6 MAG CCL SGL PIN)	2.72	2.75	
			CENT-tekco	2.00	4.50	3.00
TEMP	11.56					
			PROBE-RBT-DIGITAL-RBL-DCT (1411-220) Probe 2 3/4" Radii Bond with Temp-Corrosion Package	9.21	2.75	105.00
WVFS8	9.27					
WVFS7	9.27					
WVFS6	9.27					
WVFS5	9.27					
WVFS4	9.27					
WVFS3	9.27					
WVFS2	9.27					
WVFS1	9.27					
WVFCAL	9.27					
WVF3FT	9.27					
WVF5FT	8.27					
CCL$2	4.20					
DCCL	4.20					
CCL$1	4.20					
GCT_TEMP	3.41					
GR	2.83		PROBE-GR/DCCL-275 Probe GCT (2107026) Probe 2 3/4" Gamma Ray/Temp/CCL 6 Pin	4.75	2.75	60.00
			CENT-Overbody	2.00	4.50	3.00
			Bullnose-PROBE Probe Go Pin Pressure Cap	0.33	1.38	1.00

Dataset: chevron_gig_em_state_y9_730_rcbl.db: field/well/run1/Main.1
Total length: 18.04 ft
Total weight: 177.00 lb
O.D.: 4.50 in

Calibration Report

Database File: chevron_gig_em_state_y9_730_rcbl.db
Dataset Pathname: Main.1
Dataset Creation: Wed Apr 05 14:30:38 2023

Gamma Ray Calibration Report

Serial Number: 2107026
Tool Model: 275 Probe GCT
Performed: Wed Sep 21 08:38:08 2022

Calibrator Value: 200.0 GAPI

Background Reading: 43.9 cps
Calibrator Reading: 269.1 cps

Sensitivity: 0.8881 GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number: 1411-220
Tool Model: RBL-DCT

Calibration Casing Diameter: 5.500 in
Calibration Depth: -1.517 ft

Master Calibration, performed (Derived):

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.001	0.752	0.500	71.921	94.826	0.567
CAL	0.846	0.849				
5'	0.001	0.737	0.500	71.921	96.984	0.432
SUM						
S1	-0.004	0.814	0.000	100.000	122.211	0.513
S2	-0.001	0.792	0.000	100.000	126.196	0.085
S3	-0.001	0.808	0.000	100.000	123.515	0.144
S4	-0.001	0.793	0.000	100.000	125.858	0.163
S5	-0.002	0.787	0.000	100.000	126.629	0.306
S6	-0.002	0.767	0.000	100.000	130.016	0.227
S7	-0.002	0.757	0.000	100.000	131.763	0.254
S8	-0.003	0.800	0.000	100.000	124.530	0.324

Air Zero Calibration, performed Wed Apr 5 11:23:31 2023:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.006	0.000	-0.001
5'	0.008	0.000	0.000
SUM			
S1	0.000	0.000	-0.000
S2	0.005	0.000	0.000
S3	0.005	0.000	-0.000
S4	0.005	0.000	0.000
S5	0.005	0.000	-0.000
S6	0.005	0.000	-0.001
S7	0.004	0.000	0.000
S8	0.005	0.000	-0.000

Temperature Calibration Report

Serial Number: 1411-220
Tool Model: RBL-DCT
Performed: Fri Mar 3 13:46:04 2023

	Reference		Reading	
Low Reference:	0.00	degF	0.00	degF
High Reference:	1.00	degF	1.00	degF

Gain: 0.90
Offset: 0.00
Delta Spacing 1

GO WIRELINE LLC

Company CHEVRON
Well Gig-Em State Y9-730
Field WATTENBERG
County WELD
State CO