

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number: 403210589 Date Received: 10/27/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT OGCC PIT NUMBER: 116532

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960 Contact Name: April Stegall
Name of Operator: WEXPRO COMPANY
Address: P O BOX 45003 Phone: (307) 352-7561
City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: F. WILSON 25 Operator's Pit/Facility Number:
API Number (associated well): 05- 081 00
OGCC Location ID (associated location): Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW-13-12N-100W-6
Latitude: 40.994806 Longitude: -108.588689 County: MOFFAT

Operation Information

Construction Date: 02/22/1978 Actual or Planned: Planned Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud [] Salt Sections or High Chloride Mud
[X] Production: [] Skimming/Settling [X] Produced Water Storage [] Percolation [] Evaporation
[] Special Purpose: [] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit: separation
Offsite disposal of pit contents: [] Injection; [X] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
Other Information:
Actual date of construction is unknown. Pit permit approval date is 2/22/78. This pit has been removed from service and backfilled, as Google Earth imagery shows no surface indication of a pit being present on the well pad. This form is being submitted to change the status of the pit to inactive while Wexpro Company gathers closure documentation.

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 2210 Ground Water (depth): 2547 Water Well: 4884
Distance (in feet) to nearest Building Unit: 5280
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 20 Width: 20 Depth: 10 Calculated Working Volume (in barrels): 720
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
Primary Liner. Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Secondary Liner (if present): Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Actual size is unknown due to pit being previously backfilled, listed dimensions are from the approved permit in COGCC file. This pit was previously removed from service and backfilled, as there is no surface indication of a pit currently on the well pad. This form is being submitted to change the status to inactive while Wexpro Company gathers closure documentation.

Operator
Comments:

This pit was previously removed from service and backfilled, as there is no surface indication of a pit currently on the well pad. This form is being submitted to change the status to inactive while Wexpro Company gathers closure documentation.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall
Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 10/27/2022

Approval

Signed:  Title: Director of COGCC Date: 05/18/2023

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Interim Reclamation	This pit was previously removed from service and backfilled, as there is no surface indication of a pit currently on the well pad. This form is being submitted to change the status to inactive while Wexpro Company gathers closure documentation.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
	Per Rule 911. a Form 27 Remediation workplan should be submitted for closure of this pit.

1 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403210589	PIT REPORT SUBMITTED
403210615	SENSITIVE AREA DETERMINATION

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC has only active or closed status on Pits. The operator may yet receive a letter from the COGCC requesting an update on this pit (909.j), that report is generated by the database, please consider approval of this report as compliance. There is a NOT Remediation Project for this pit.	03/29/2023

Total: 1 comment(s)