

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2023

Submitted Date:

05/18/2023

Document Number:

697007546

FIELD INSPECTION FORMLoc ID 329899 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250210	WELL	PR	05/01/2019	OW	123-18013	CAMENISCH 33-33	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Other	#		
Comment:	Rig, pump, work tanks and support equipment are grounded, fire extinguisher inspection tags are current.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 250210 Type: WELL API Number: 123-18013 Status: PR Insp. Status: WK**Cement**Cement ContractorContractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 210 sxsGood Return During Job: YESCement Type: Sussex AGM 15.8#

Comment: Perforations are 4500' KB and 3900' KB for annular Sussex squeeze, RIH and set CICR @ 3960' KB, RDMO Ranger Energy e-line, TIH with stinger and tbg, sting into CICR, MIRU Ranger Energy Services cementers, hold safety meeting, establish circulation, pump 15 bbls fresh water spacer, mix and pump 195 sxs Sussex AGM 15.8 ppg cement slurry (40.6 bbls total) through CICR, displace tbg with 9.5 bbls of fresh water, sting out of CICR and spot 15 sxs Sussex AGM 15.8 ppg cement slurry (3.2 bbls total) on top of CICR, lay down tbg to 3593' KB and reverse circulate clean.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697007547	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6118678