

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
403209795
Date Received:
10/27/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 100388

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960 Contact Name: April Stegall
Name of Operator: WEXPRO COMPANY
Address: P O BOX 45003 Phone: (307) 352-7561
City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: B.W. MUSSER 17 Operator's Pit/Facility Number: _____
API Number (associated well): 05- 081 00
OGCC Location ID (associated location): 313125 Or Form 2A # _____
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-4-11N-97W-6
Latitude: _____ Longitude: _____ County: MOFFAT

Operation Information

Construction Date: 04/19/2017 Actual or Planned: Planned Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
☐ **Drilling: (Ancillary, Completion, Flowback, Reserve Pits)** ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
☒ **Production:** ☐ Skimming/Settling ☒ Produced Water Storage ☐ Percolation ☐ Evaporation
☐ **Special Purpose:** ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms
☐ **Multi-Well Pit:** ☐ Check if Rule 909.g.(1-4) applies.
☐ **Cuttings Trench**
☐ **Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):** ☐ Emergency ☐ Workover ☐ Plugging
Method of treatment prior to discharge into pit: none
Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____
Other Information:

This pit did not exist. There was one pit on the BW Musser well pad (#439742), which has been closed. Wexpro Company submitted closure documentation to COGCC and was approved (doc #401263116), but status was never changed in COGCC database. This form is being submitted to request the status of the pit be changed to closed, per the above listed document.

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 5280 Ground Water (depth): 5280 Water Well: 5280
Distance (in feet) to nearest Building Unit: 5280
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 0 Width: 0 Depth: 0 Calculated Working Volume (in barrels): 10

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: 0 Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: 0 Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

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Operator
Comments:

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Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 10/27/2022

Approval

Signed:  Title: Director of COGCC Date: 05/18/2023

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Interim Reclamation	This pit did not exist. There was one pit on the BW Musser well pad (#439742), which has been closed. Wexpro Company submitted closure documentation to COGCC and was approved (doc #401263116), but status was never changed in COGCC database. This form is being submitted to request the status of the pit be changed to closed, per the above listed document.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403209795	PIT REPORT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC has only active or closed status on Pits. The operator may yet receive a letter from the COGCC requesting an update on this pit (909.j), that report is generated by the database, please consider approval of this report as compliance. There is a Remediation Project for this pit REM # 10139.	03/29/2023

Total: 1 comment(s)