

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403209257

Date Received:

10/26/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 100401

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960

Contact Name: April Stegall

Name of Operator: WEXPRO COMPANY

Address: P O BOX 45003

Phone: (307) 352-7561

City: SALT LAKE CITY State: UT Zip: 84145-0601

Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: STATE 1

Operator's Pit/Facility Number:

API Number (associated well): 05- 081 05705 00

OGCC Location ID (associated location): 222613

Or Form 2A #

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE-16-11N-97W-6

Latitude: Longitude: County: MOFFAT

Operation Information

Construction Date: 12/03/1973 Actual or Planned: Planned Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

- ☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
- ☒ Production: ☐ Skimming/Settling ☒ Produced Water Storage ☐ Percolation ☐ Evaporation
- ☐ Special Purpose: ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms
- ☐ Multi-Well Pit: ☐ Check if Rule 909.g.(1-4) applies.
- ☐ Cuttings Trench
- ☐ Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): ☐ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:

Other Information:

Actual date of construction is unknown, date shown above is permit approval date. This pit has been taken out of service and backfilled. This form 15 is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 792

Ground Water (depth): 1000

Water Well: 4246

Distance (in feet) to nearest Building Unit: 5280

Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 25 Width: 15 Depth: 4 Calculated Working Volume (in barrels): 270
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
Primary Liner. Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Secondary Liner (if present): Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

This pit has been taken out of service and backfilled. This form 15 is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Operator
Comments:

This pit has been taken out of service and backfilled. This form 15 is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

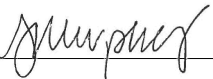
Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall
Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 10/26/2022

Approval

Signed:  Title: Director of COGCC Date: 05/18/2023

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Interim Reclamation	This pit was taken out of service and backfilled prior to plugging and abandonment of the well pad. Final reclamation will be completed upon closure of the facilities (pits) on this well pad.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
	Per Rule 911. a Form 27 Remediation workplan should be submitted for closure of this pit.
1 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403209257	PIT REPORT SUBMITTED
403209314	SENSITIVE AREA DETERMINATION

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC has only active or closed status on Pits. The operator may yet receive a letter from the COGCC requesting an update on this pit (909.j), that report is generated by the database, please consider approval of this report as compliance. There is a Remediation Project for this pit REM #9239 .	03/29/2023

Total: 1 comment(s)