

FORM
5

Rev
12/20

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403303697

Date Received:

01/26/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 1801 CALIFORNIA STREET #2500 Fax: _____
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07498-00 County: ARAPAHOE
Well Name: Lone Tree Well Number: 4-65 15-16 4BH
Location: QtrQtr: SENE Section: 15 Township: 4S Range: 65W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 1819 feet Direction: FNL Distance: 600 feet Direction: FEL
As Drilled Latitude: 39.706150 As Drilled Longitude: -104.643034
GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 12/16/2022

*** If directional footage at Top of Prod. Zone Dist: 406 feet Direction: FSL Dist: 330 feet Direction: FEL
Sec: 15 Twp: 4S Rng: 65W
FNL/FSL _____ FEL/FWL _____

*** If directional footage at Bottom Hole Dist: 396 feet Direction: FSL Dist: 330 feet Direction: FWL
Sec: 16 Twp: 4S Rng: 65W
FNL/FSL _____ FEL/FWL _____

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number: 106645

Spud Date: (when the 1st bit hit the dirt) 08/23/2022 Date TD: 11/24/2022 Date Casing Set or D&A: 11/26/2022
Rig Release Date: 11/26/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18769 TVD** 8053 Plug Back Total Depth MD 18766 TVD** 8053
Elevations GR 5693 KB 5718 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (Resistivity on 005-07262).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 4450 Fresh Water (bbls): 1050
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2350

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A53B	53	0	124	100	124	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3736	1709	3736	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18766	2985	18766	375	CBL

Bradenhead Pressure Action Threshold 1121 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,384		NO	NO	
SUSSEX	5,759		NO	NO	
SHANNON	6,652		NO	NO	
SHARON SPRINGS	8,367		NO	NO	
NIOBRARA	8,481		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 330' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on the Prosper Farms 4-65 14-13 1AH (005-07262).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 1/26/2023 Email: kstiver@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403303734	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303735	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403303732	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2189572	MWD/LWD_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2189573	MWD/LWD_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303697	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303722	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303731	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • MWD/LWD .pdf (403303729) and .las (403303723) have incorrect API (005-07507); deleted; corrected versions uploaded as docs 02189572 (.pdf) and 02189573 (.las). • KB elevation corrected per Directional Survey. • BHL footages verified; TPZ footages are estimated.	05/11/2023

Total: 1 comment(s)