

Logos Espinosa #1: Location ID/API #:067-05781



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Photo #1. View of production tank.

Logos Espinosa #1: Location ID/API #:067-05781



Photo #2. View of wellhead assembly.

Logos Espinosa #1: Location ID/API #:067-05781

FORM
21
 Rev
 11/20

State of Colorado
Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:
 403400256
 Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
- Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326 at 198, or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OGCC Operator Number: 10679		Contact Name: Etta Trujillo		Pressure Chart	<input checked="" type="checkbox"/>
Name of Operator: LOGOS OPERATING LLC		Phone: (505) 324-4145		Cement Bond Log	
Address: 2010 AFTON PLACE				Tracer Survey	
City: FARMINGTON	State: NM	Zip: 87401	Email: etrujillo@logosresourcesllc.com	Temperature Survey	
API Number: 05-067-05781		OGCC Facility ID Number: 214370		Inspection Number	
Well/Facility Name: ESPINOSA		Well/Facility Number: 1		712700 180	
Location Qtr/Oil: NWSW	Section: 16	Township: 32N	Range: 6W	Meridian: N	
<input type="checkbox"/> SHUT-IN PRODUCTION WELL <input type="checkbox"/> INJECTION WELL		Last MIT Date: 5/23/2018 12:00:00 AM			
Test Type: <input checked="" type="checkbox"/> Test to Maintain SI/TA status <input type="checkbox"/> 5-Year UIC <input type="checkbox"/> Reset Packers <input type="checkbox"/> Verification of Repairs <input type="checkbox"/> Annual UIC TEST <input type="checkbox"/> Describe Repairs or Other Well Activities:					

Wellbore Data at Time of Test 5-17-2023 11:55			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 4928	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MVRD	5028' - 5376'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-11-2023	TEMPORARILY ABANDONED			321
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
369	368	367	367	2 PSI 15 min test
Test Witnessed by State Representative? <input checked="" type="checkbox"/>		OGCC Field Representative: Coetz Paredes		
OPERATOR COMMENTS: 0 PSI last 5 min of test				
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: [Signature] Print Name: David Randolescu Title: Director Email: daniel.randolescu@colorado.gov Date: 5-17-2023				

Photo #3. View of completed Form 21.