

Logos Espinosa #1: Location ID/API #:067-05781



Photo #1. View of production tank.

Logos Espinosa #1: Location ID/API #:067-05781



Photo #2. View of wellhead assembly.

Logos Espinosa #1: Location ID/API #:067-05781

FORM 21
Rev 11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:
403400256

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
 2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
 3. For production wells, test pressures must be at a minimum of 300 psig.
 4. New injection wells must be tested to maximum requested injection pressure.
 5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
 6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 7. Do not use this form if submitting under provisions of Rule 326 at 19, or C.
 8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
 9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10679 Contact Name Eita Trujillo

Name of Operator: LOGOS OPERATING LLC Phone: (505) 324-4145

Address: 2010 AFTON PLACE

City: FARMINGTON State: NM Zip: 87401 Email: etrujillo@logosresourcesllc.com

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number
712700 180

API Number: 05-067-05781 OGCC Facility ID Number: 214370

Well/Facility Name: ESPINOSA Well/Facility Number: 1

Location Qtr/Qr: NWSW Section: 16 Township: 32N Range: 6W Meridian: N

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 5/23/2018 12:00:00 AM

Test Type:
 Test to Maintain SI/TA status 5-Year UIC Reset Packler
 Verification of Repairs Annual UIC TEST
 Describe Repairs or Other Well Activities: _____

| Wellbore Data at Time of Test <u>5-17-2018 11:55</u> | | | Casing Test | |
|------------------------------------------------------|----------------------|--------------------|----------------------------------------------------------------------------------------------------------------------------------|--|
| Injection Producing Zone(s) | Perforated Interval | Open Hole Interval | Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. | |
| MVRD | <u>5028' - 5376'</u> | | | |
| Tubing Casing/Annulus Test | | | Bridge Plug or Cement Plug Depth | |
| Tubing Size: | Tubing Depth: | Top Packer Depth: | <u>4928</u> | |
| | | Multiple Packers? | | |

Test Data (Use -1 for a vacuum)

| Test Date | Well Status During Test | Casing Pressure Before Test | Initial Tubing Pressure | Final Tubing Pressure |
|-------------------|------------------------------|-----------------------------|-------------------------|-----------------------|
| <u>05-11-2023</u> | <u>TEMPORARILY ABANDONED</u> | <u>1</u> | <u>1</u> | <u>221</u> |

| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Casing Pressure Final Test | Pressure Loss or Gain |
|----------------------------|--------------------------|---------------------------|----------------------------|--------------------------|
| <u>369</u> | <u>368</u> | <u>367</u> | <u>367</u> | <u>2 PSI 15 min test</u> |

Test Witnessed by State Representative? OGCC Field Representative Coetz Paredes

OPERATOR COMMENTS:
0 PSI last 5 min of test

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: David Randleman
 Title: Operator Email: d.randleman@logosresourcesllc.com Date: 5-17-2018

Photo #3. View of completed Form 21.