

## Logos McKeen #1: Location ID/API #:067-05709



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**Photo #1. Overview of well location.**



## Logos McKeen #1: Location ID/API #:067-05709



Photo #2. View of unused fiberglass tank.



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

# Logos McKeen #1: Location ID/API #:067-05709

**FORM 21**  
Rev 11/20

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

**Document Number:** 403400244  
**Date Received:**

**MECHANICAL INTEGRITY TEST**

1. Duration of the pressure test must be a minimum of 15 minutes.  
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.  
3. For production wells, test pressures must be at a minimum of 300 psig.  
4. New injection wells must be tested to maximum requested injection pressure.  
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.  
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.  
7. Do not use this form if submitting under provisions of Rule 326.a(1)(b) or C.  
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.  
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

**Complete the Attachment**  
**Checklist**

OGCC Operator Number: 10679 Contact Name: Elita Trujillo  
Name of Operator: LOGOS OPERATING LLC Phone: (505) 324-4154  
Address: 2010 AFTON PLACE  
City: FARMINGTON State: NM Zip: 87401 Email: etrujillo@logosresourcesllc.com  
API Number: 05-067-05709 OGCC Facility ID Number: 214322  
Well/Facility Name: MCKEEN Well/Facility Number: 1  
Location QtrQtr: SESW Section: 15 Township: 32N Range: 6W Meridian: N  
Inspection Number: 712700177

☐ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 5/23/2018 12:00:00 AM  
**Test Type:**  
☒ Test to Maintain SITA status ☐ 5-Year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC TEST  
☐ Describe Repairs or Other Well Activities:

**Wellbore Data at Time of Test**

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MVRD	4920' - 5168'	

**Tubing Casing/Annulus Test**

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?

**Casing Test**  
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  
Bridge Plug or Cement Plug Depth: 4870

**Test Data (Use -1 for a vacuum)**

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-11-2023	TEMPORARILY ABANDONED	12	12	12

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
377	376	375	375	2 PSI drop 15 min

Test Witnessed by State Representative? ☒ OGCC Field Representative: CURTIS PATRICK

**OPERATOR COMMENTS:**