

Logos McKeen #1: Location ID/API #:067-05709



Photo #1. Overview of well location.

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Photo #2. View of unused fiberglass tank.



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FORM 21
Rev 11/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 403400244
Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326 at 1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10679 Contact Name: Elita Trujillo
Name of Operator: LOGOS OPERATING LLC Phone: (505) 324-4154
Address: 2010 AFTON PLACE
City: FARMINGTON State: NM Zip: 87401 Email: etrujillo@logosresourcesllc.com

API Number: 05-067-05709 OGCC Facility ID Number: 214322
Well/Facility Name: MCKEEN Well/Facility Number: 1
Location Qtr/Ctr: SESW Section: 15 Township: 32N Range: 6W Meridian: N

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 5/23/2018 12:00:00 AM

Test Type:
 Test to Maintain SI/TA status 5-Year UIC Reset Packer
 Verification of Repairs Annual UIC TEST
 Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
MVRD	4920' - 5168'		Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test			4870	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-11-2023	TEMPORARILY ABANDONED	12	12	12
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
377	376	375	375	2 PSI drop 15 min
Test Witnessed by State Representative? <input checked="" type="checkbox"/>		OGCC Field Representative: CURTIS PACHECO		

OPERATOR COMMENTS: