

# Logos Tubbs #1: Location ID/API #:067-05780



Photo #1. Overview of well location.



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**Photo #1. View of wellhead assembly.**

# Logos Tubbs #1: Location ID/API #:067-05780

**FORM**  
21  
Rev  
11/20

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:  
403400237

Date Received:

**MECHANICAL INTEGRITY TEST**

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10679      Contact Name: Eta Trujillo

Name of Operator: LOGOS OPERATING LLC      Phone: (505) 324-4154

Address: 2010 AFTON PLACE

City: FARMINGTON      State: NM      Zip: 87401      Email: etrujillo@logosresourcesllc.com

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number  
**112700173**

API Number: 05-067-05780      OGCC Facility ID Number: 214369

Well/Facility Name: TUBBS      Well/Facility Number: 1

Location QtrQtr: NESW      Section: 9      Township: 32N      Range: 6W      Meridian: N

SHUT-IN PRODUCTION WELL       INJECTION WELL      Last MIT Date: 4/23/2018 12:00:00 AM

**Test Type:**

Test to Maintain S/TA status       5-Year UIC       Reset Packer

Verification of Repairs       Annual UIC TEST

Describe Repairs or Other Well Activities:

**Wellbore Data at Time of Test** *5-17-2023*

| Injection Producing Zone(s) | Perforated Interval | Open Hole Interval |
|-----------------------------|---------------------|--------------------|
| GLLP                        | 5163-7722           |                    |

**Casing Test**

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
**5063**

**Tubing Casing/Annulus Test**

| Tubing Size: | Tubing Depth: | Top Packer Depth: | Multiple Packers?        |
|--------------|---------------|-------------------|--------------------------|
|              |               |                   | <input type="checkbox"/> |

**Test Data (Use -1 for a vacuum)**

| Test Date  | Well Status During Test | Casing Pressure Before Test | Initial Tubing Pressure | Final Tubing Pressure |
|------------|-------------------------|-----------------------------|-------------------------|-----------------------|
| 05-11-2023 | TEMPORARILY ABANDONED   | 0                           | 0                       | 0                     |

| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Casing Pressure Final Test | Pressure Loss or Gain |
|----------------------------|--------------------------|---------------------------|----------------------------|-----------------------|
| 357                        | 354                      | 353                       | 352                        | 5 PSI 15 MIN          |

Test Witnessed by State Representative?       OGCC Field Representative: Curtis Pattiello

OPERATOR COMMENTS:

Photo #3. View of completed Form 21.