

## Logos Tubbs #1: Location ID/API #:067-05780



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**Photo #1. Overview of well location.**



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**Photo #1. View of wellhead assembly.**

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**FORM 21**  
Rev 11/20

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

**MECHANICAL INTEGRITY TEST**

1. Duration of the pressure test must be a minimum of 15 minutes.  
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.  
3. For production wells, test pressures must be at a minimum of 300 psig.  
4. New injection wells must be tested to maximum requested injection pressure.  
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.  
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.  
7. Do not use this form if submitting under provisions of Rule 326.a(1)(B) or C.  
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.  
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Document Number: 403400237  
Date Received:

Complete the Attachment Checklist

OGCC Operator Number: 10679 Contact Name: Etta Trujillo  
Name of Operator: LOGOS OPERATING LLC Phone: (505) 324-4154  
Address: 2010 AFTON PLACE  
City: FARMINGTON State: NM Zip: 87401 Email: etrujillo@logosresourcesllc.com

OGCC Facility ID Number: 214369  
API Number: 05-067-05780  
Well/Facility Name: TUBBS Well/Facility Number: 1  
Location QtrQtr: NESW Section: 9 Township: 32N Range: 6W Meridian: N

Pressure Chart  
Cement Bond Log  
Tracer Survey  
Temperature Survey  
Inspection Number: 112700173

☐ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 4/23/2018 12:00:00 AM  
Test Type:  
☒ Test to Maintain S/TA status ☐ 5-Year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC TEST  
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test 5-17-2023  
Injection Producing Zone(s): GLLP Perforated Interval: 5163-7722 Open Hole Interval:  
Tubing Casing/Annulus Test  
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?  
Bridge Plug or Cement Plug Depth: 5063

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-11-2023	TEMPORARILY ABANDONED	0	0	0

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
357	354	353	352	5 PSI 15 MIN

Test Witnessed by State Representative? ☒ OGCC Field Representative: Curtis Pateillo

OPERATOR COMMENTS:



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Photo #3. View of completed Form 21.