

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/17/2023 Document Number: 403398310

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460 Address: 1801 CALIFORNIA STREET #2500 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 484411 Location Type: Production Facilities Name: Aristocrat Angus 3-3N-65WSESE TBLoc Number: County: WELD Qtr Qtr: SESE Section: 3 Township: 3N Range: 65W Meridian: 6 Latitude: 40.247920 Longitude: -104.641551

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484488 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 323280 Location Type: Well Site   
Name: ARISTOCRAT-63N65W Number: 10NENE  
County: WELD No Location ID  
Qtr Qtr: NENE Section: 10 Township: 3N Range: 65W Meridian: 6  
Latitude: 40.245394 Longitude: -104.641310

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 500.000  
Bedding Material: Native Materials Date Construction Completed: 12/27/1985  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 365  
Test Date: 03/29/2023

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 484489 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 332743 Location Type: Well Site   
Name: ARISTOCRAT ANGUS-63N65W Number: 10SENE  
County: WELD No Location ID  
Qtr Qtr: SENE Section: 10 Township: 3N Range: 65W Meridian: 6  
Latitude: 40.241897 Longitude: -104.640806

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 06/08/2010  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 130  
Test Date: 03/12/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Form 44 REGISTRATION submitted to report previously constructed flowlines and/or updated GIS data:  
12330559\_FL: services the ARISTOCRAT ANGUS 6-4-10 (05-123-30559)  
12312806\_FL: services the ARISTOCRAT ANGUS 41-10C, 42-10, & 7-2-10 (05-123-12806, 05-123-16673, 05-123-23015)  
Initial pressure tests attached.  
GIS data attached.

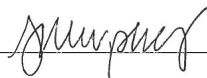
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/17/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_



**Director of COGCC**

Date: 5/17/2023

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

403398310	Form44 Submitted
403398358	PRESSURE TEST
403398360	PRESSURE TEST
403401888	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 4 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)