

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 47120	4. Contact Name: Paul Schneider	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP	Phone: 720-929-6000	
3. Address: 1099 18th St., Suite 1800 City: Denver State: CO Zip: 80202	Fax: 720-929-7726	
5. API Number: 05-123-29327	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Nygren	7. Well/Facility Number: 32-19	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNW-19-T4N-R67W		Surface Eqpm Diagram
9. County: Weld	10. Field Name: Wattenberg	Technical Info Page
11. Federal, Indian or State Lease Number: N/A		Other

**General Notice**

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)													
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>												
Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>												
Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____													
Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____	Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: <input type="checkbox"/>												
Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____	<input type="checkbox"/> attach directional survey												
<b>GPS DATA:</b> Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____													
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b> Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____	<input type="checkbox"/> <b>Remove from surface bond</b> Signed surface use agreement attached: _____												
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b> Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> <b>CHANGE WELL NAME</b> <b>NUMBER</b> From: _____ To: _____ Effective Date: _____												
<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____												
<input type="checkbox"/> <b>SPUD DATE:</b> _____	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)												
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries <table border="1"> <tr> <th>Method used</th> <th>Cementing tool setting/perf depth</th> <th>Cement volume</th> <th>Cement top</th> <th>Cement bottom</th> <th>Date</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>		Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date						
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date								
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.													

**Technical Engineering/Environmental Notice**

<input type="checkbox"/> <b>Notice of Intent</b> Approximate Start Date: _____	<input type="checkbox"/> <b>Report of Work Done</b> Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Reserve Pit Closure
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David H. Stephens Date: 9/2/10 Email: Dave.Stephens@anadarko.com  
 Print Name: David H. Stephens, P.G. Title: Environmental Manager/Rockies

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- |  |  |                       |              |
|--|--|-----------------------|--------------|
| 1. OGCC Operator Number:                       | 47120  | API Number:           | 05-123-29327 |
| 2. Name of Operator:                           | Kerr McGee Oil & Gas Onshore LP OGCC Facility ID # |                       |              |
| 3. Well/Facility Name:                         | Nygren   | Well/Facility Number: | 32-19        |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWNW-19-T4N-R67W                                   |                       |              |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Kerr McGee Oil & Gas Onshore LP (Kerr-McGee) has closed the reserve pit used to drill the Nygren 32-19 well. The reserve pit was located on the Nygren 5-19 well pad site. A background soil sample (RPBG01) was collected from the base of the reserve pit prior to the start of drilling activities or introducing drilling mud in to the reserve pit. RPBG01 was submitted for laboratory analysis of TPH, BTEX, pH, EC and Table 910-1 metals. Upon completion of the drilling activities, the drill mud was removed from the reserve pit and either recycled or land applied. A confirmatory soil sample (RPBG02) was collected from the base of the emptied reserve pit and submitted for laboratory analysis of the above listed analytes. Laboratory results confirm that all analyte levels were within COGCC allowable levels and/or below the background levels detected in RPBG01. Based on the laboratory results, Kerr-McGee is requesting a no further action (NFA) status for the reserve pit. The laboratory reports are included as an attachment to this Form 4.