

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 47120	4. Contact Name: Paul Schneider	Complete the Attachment Checklist
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP	Phone: 720-929-6000	
3. Address: 1099 18th St., Suite 1800	City: Denver State: CO Zip: 80202	OP OGCC
5. API Number: 05-123-29749	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Dolph	7. Well/Facility Number: 3-1	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW-1-2N-66W		Surface Eqmpt Diagram
9. County: Weld	10. Field Name: Wattenberg	Technical Info Page
11. Federal, Indian or State Lease Number: N/A		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: _____

Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Reserve Pit Closure	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David H. Stephens Date: 9/20/10 Email: Dave.Stephens@anadarko.com
Print Name: David H. Stephens, P.G. Title: Environmental Manager/Rockies

COGCC Approved: _____ Title Sr. Staff Environmental Analyst _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	47120	API Number:	05-123-29749
2. Name of Operator:	Kerr McGee Oil & Gas Onshore LP OGCC Facility ID #		
3. Well/Facility Name:	Dolph	Well/Facility Number:	3-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW-1-2N-66W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Kerr McGee Oil & Gas Onshore LP (Kerr-McGee) has closed the reserve pit used to drill the Dolph 3-1 well. The reserve pit was located on the Dolph 3-1 well pad site. A background soil sample (RPBG01) was collected from the base of the reserve pit prior to the start of drilling activities or introducing drilling mud in to the reserve pit. RPBG01 was submitted for laboratory analysis of TPH, BTEX, pH, EC, SAR, arsenic, barium and boron. Upon completion of the drilling activities, the drill mud was removed from the reserve pit and either recycled or land applied. A confirmatory soil sample (RPBG02) was collected from the base of the emptied reserve pit and submitted for laboratory analysis of the above listed analytes. Laboratory results confirm that all analyte levels were within COGCC allowable levels and/or below the background levels detected in RPBG01. Based on the laboratory results, Kerr-McGee is requesting a no further action (NFA) status for the reserve pit. The laboratory reports are included as an attachment to this Form 4.