

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 47120	4. Contact Name: Paul Schneider	Complete the Attachment Checklist
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP	Phone: 720-929-6000	
3. Address: 1099 18th St., Suite 1800 City: Denver State: CO Zip: 80202	Fax: 720-929-7726	
5. API Number: 05-123-29751	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Dolph	7. Well/Facility Number: 30-1	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW-1-2N-66W		Surface Eqpmt Diagram
9. County: Weld	10. Field Name: Wattenberg	Technical Info Page
11. Federal, Indian or State Lease Number: N/A		Other

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL																
	FNL/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				
<b>GPS DATA:</b>																					
Date of Measurement PDOP Reading Instrument Operator's Name																					
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	<input type="checkbox"/> <b>Remove from surface bond</b>																				
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached																				
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER																				
Effective Date:	From:																				
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:																				
	Effective Date:																				
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>																				
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:																				
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																				
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT																				
<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)																				
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries																					
Method used	Cementing tool setting/perf depth																				
Cement volume	Cement top																				
Cement bottom	Date																				
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.																					
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																					

## Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Reserve Pit Closure	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David H. Stephens Date: 9/22/10 Email: Dave.Stephens@anadarko.com  
Print Name: David H. Stephens, P.G. Title: Environmental Manager/Rockies

COGCC Approved: \_\_\_\_\_ Title Sr. Staff Environmental Analyst Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**TECHNICAL INFORMATION PAGE**



FOR OGCC USE ONLY

1. OGCC Operator Number:	47120	API Number:	05-123-29751
2. Name of Operator:	Kerr McGee Oil & Gas Onshore LP		OGCC Facility ID #
3. Well/Facility Name:	Dolph	Well/Facility Number:	30-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW-1-2N-66W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Kerr McGee Oil & Gas Onshore LP (Kerr-McGee) has closed the reserve pit used to drill the Dolph 30-1 well. The reserve pit was located on the Dolph 3-1 well pad site. A background soil sample (RPBG01) was collected from the base of the reserve pit prior to the start of drilling activities or introducing drilling mud in to the reserve pit. RPBG01 was submitted for laboratory analysis of TPH, BTEX, pH, EC, SAR, arsenic, barium and boron. Upon completion of the drilling activities, the drill mud was removed from the reserve pit and either recycled or land applied. A confirmatory soil sample (RPBG02) was collected from the base of the emptied reserve pit and submitted for laboratory analysis of the above listed analytes. Laboratory results confirm that all analyte levels were within COGCC allowable levels and/or below the background levels detected in RPBG01. Based on the laboratory results, Kerr-McGee is requesting a no further action (NFA) status for the reserve pit. The laboratory reports are included as an attachment to this Form 4.