

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



Table with columns DE, ET, OE, ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with fields for OGCC Operator Number, Contact Name, Name of Operator, Address, City, State, Zip, API Number, OGCC Facility ID Number, Well/Facility Name, Well/Facility Number, Location, County, Field Name, Federal, Indian or State Lease Number.

General Notice

General Notice section with checkboxes for Change of Location, Change Spacing Unit, Change Operator, Change Well Name, Abandoned Location, Notice of Continued Shut in Status, SPUD Date, Subsequent Report of Stage, Squeeze or Remedial Cement Work, Reclamation.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for Notice of Intent, Report of Work Done, Intent to Recomplete, Change Drilling Plans, Gross Interval Changed, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 9/24/10 Email: Dave.Stephens@anadarko.com Print Name: David H. Stephens, P.G. Title: Environmental Manager/Rockies

COGCC Approved: \_\_\_\_\_ Title \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>47120</u> API Number: <u>05-123-29760</u>
2. Name of Operator: <u>Kerr McGee Oil &amp; Gas Onshore LP</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>Dolph</u> Well/Facility Number: <u>15-1</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSE-1-2N-66W</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Kerr McGee Oil & Gas Onshore LP (Kerr-McGee) has closed the reserve pit used to drill the Dolph 15-1 well. The reserve pit was located on the Dolph 15-1 well pad site. A background soil sample (RPBG01) was collected from the base of the reserve pit prior to the start of drilling activities or introducing drilling mud in to the reserve pit. RPBG01 was submitted for laboratory analysis of TPH, BTEX, pH, EC, SAR, arsenic, barium and boron. Upon completion of the drilling activities, the drill mud was removed from the reserve pit and either recycled or land applied. A confirmatory soil sample (RPBG02) was collected from the base of the emptied reserve pit and submitted for laboratory analysis of the above listed analytes. Laboratory results confirm that all analyte levels were within COGCC allowable levels and/or below the background levels detected in RPBG01. Based on the laboratory results, Kerr-McGee is requesting a no further action (NFA) status for the reserve pit. The laboratory reports are included as an attachment to this Form 4.