

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/08/2023

Submitted Date:

05/10/2023

Document Number:

696204919

FIELD INSPECTION FORMLoc ID 324056 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 51130

Name of Operator: LOCIN OIL CORPORATION

Address: 600 TRAVIS ST STE 6161

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		hsirvent@locinoil.com	
		ttaylor@locin.energy	
		dbenedict@locin.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211597	WELL	SI	06/01/2020	GW	045-07358	FEDERAL 27-12	RI
324056	LOCATION	AC			-	FEDERAL-67S104W 27NESW	RI

General Comment:

On 5/8/2023, Reclamation Specialist Trujillo inspected Locin Oil Corporation's FEDERAL #27-12 Location in Garfield County, Colorado.

Location is within a "High Priority Habitat" for Deer and Elk. Location in close proximity to Aquatic Native Species Conservation Waters

The following compliance issues were observed during this inspection:

- Signage
- Good Housekeeping

It was observed that the Location remains out of compliance with COGCC Rules and Corrective Actions

Refer to the "Location" and "Reclamation" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Inspection #693805278 observed sighage at the wellhead does not comport with Rule 605 requirements. Inspection required Operator to comply with Rule 605. It was observed in this inspection that signage at the wellhead remains out of compliance with Rule 605; this corrective action has not been addressed and remains applicable.		
Corrective Action:	Install sign to comply with Rule 605	Date:	12/15/2022
Type	TANK LABELS/PLACARDS		
Comment:	It was observed in this inspection that signage/labels at the produced water do not comport with Rule 605 requirements.		
Corrective Action:	Install sign to comply with Rule 605. Inspection #693805278 required Operator to comply with Rule 605 on the Location by 12/15/2022, therefore, this corrective action date will apply.	Date:	12/15/2022
Type	TANK LABELS/PLACARDS		
Comment:	It was observed in this inspection that signage/labels at the condensate tank do not comport with Rule 605 requirements.		
Corrective Action:	Install sign to comply with Rule 605. Inspection #693805278 required Operator to comply with Rule 605 on the Location by 12/15/2022, therefore, this corrective action date will apply.	Date:	12/15/2022

Emergency Contact Number:

Comment:	Inspection #693805278 observed that signs on the Location do not comport with Rule 605. Inspection required Operator to comply with Rule 605. It was observed in this inspection that Signs/Labels on the Location remain out of compliance with Rule 605 requirements. CA will remain applicable.		
Corrective Action:	Install sign to comply with Rule 605	Date:	12/15/2022

Good Housekeeping:

Type	OTHER		
Comment:	Various trash/debris/unused equipment observed around the tank battery and separator equipment.		
Corrective Action:	Comply with Rule 606.	Date:	05/15/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Barbed wiare fence, produced water tank.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

--

Inspected FacilitiesFacility ID: 211597 Type: WELL API Number: 045-07358 Status: SI Insp. Status: RI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Records show Well has been Shut-In since June 2021.

Form 5B #403291660 designated well "Inactive" per 434 Rules.

Operator received approval of "Alternative MIT via Form 4 #403054060; pursuant to Form 4 COAs, annual bradenhead testing required, with results reported on a Form 17. Document #403085475 shows date of last test 5/17/2022.

Pursuant to COAs, annual bradenhead testing required by 5/17/2023.

Corrective Action: _____ Date: _____

Facility ID: 324056 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Interim areas, and pit remediation areas are predominantly undesirable weedy plant species (Cheatgrass) mixed with native shrub species (Rabbit brush, Broom snakeweed, Greasewood); vegetation observed also the predominant vegetation observed within adjacent undisturbed reference areas, though shrub communities were observed to be in high densities within the reference.

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action:		Date	
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location	<input type="checkbox"/>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403399742	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6110356
696204920	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6110343