

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

403208711

Date Received:

10/26/2022

## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 100280

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	95960	Contact Name:	April Stegall
Name of Operator:	WEXPRO COMPANY		
Address:	P O BOX 45003	Phone:	(307) 352-7561
City:	SALT LAKE CITY	State:	UT
Zip:	84145-0601	Email:	april.stegall@dominionenergy.com

## Pit Location Information

Operator's Pit/Facility Name:	GOVERNMENT 10	Operator's Pit/Facility Number:	
API Number (associated well):	05- 081 05456 00		
OGCC Location ID (associated location):	222450	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW-4-11N-101W-6		
Latitude:	40.942683	Longitude:	-108.755987
County:	MOFFAT		

## Operation Information

Construction Date:	07/01/1999	Actual or Planned:	Planned	Pit Type:	Unlined
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Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

**Pit Use/Type (Check all that apply):**

<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover
	<input type="checkbox"/> Plugging	

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: \_\_\_\_\_

Other Information:

Actual construction date of pit is unknown. Pit permit is vague and for multiple pits in the area. Oldest site facility diagram shows pit on pad dated 7/1/99. This pit has been removed from service and backfilled. This form 15 is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation.

## Site Conditions

Enter 5280 for distance greater than 1 mile.			
Distance (in feet) to the nearest surface water:	1332	Ground Water (depth):	2585
Distance (in feet) to nearest Building Unit:	5280	Water Well:	5280
Distance (in feet) to nearest Designated Outside Activity Area:	5280		

**Pit Design and Construction**

Size of Pit (in feet): Length: 21 Width: 21 Depth: 8 Calculated Working Volume (in barrels): 635  
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0  
Primary Liner. Type: None Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Secondary Liner (if present): Type: None Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

This pit has been removed from service and backfilled. This form 15 is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation.

Operator  
Comments:

This pit has been removed from service and backfilled. This form 15 is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation.

**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April Stegall  
Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 10/26/2022

**Approval**

Signed:  Title: Director of COGCC Date: 05/16/2023

## Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Interim Reclamation	This pit has been removed from service and backfilled in compliance with Surface Owner's interim reclamation.

Total: 1 comment(s)

### CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
0 COA	

## Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403208711	PIT REPORT SUBMITTED
403208764	SENSITIVE AREA DETERMINATION

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Per Rule 911. a Form 27 Remediation workplan should be submitted for closure of this pit.	05/16/2023
Environmental	COGCC has only active or closed status on Pits. The operator may yet receive a letter from the COGCC requesting an update on this pit (909.j), that report is generated by the database, please consider approval of this report as compliance. There is a NOT Remediation Project for this pit.	03/29/2023

Total: 2 comment(s)