

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/15/2023

Submitted Date:

05/16/2023

Document Number:

701103717

FIELD INSPECTION FORMLoc ID 335006 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerus oilandgas.com	Piceance inspections only
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292753	WELL	PR	11/19/2008	GW	045-14750	SAVAGE 8-12B	EG

General Comment:

Flowline integrity inspection

Inspected Facilities

Facility ID: 292753 Type: WELL API Number: 045-14750 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	of Lines	
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Flowline Description

Flowline Type: Dump Line Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Inspection in response to Form 19 Spill Report doc# 403395391. Quad separator related to dump line has been shut in. Surface location of release has been marked with bright paint all though location has been bladed and markings are faint. No excavation has been started at time of inspection. No visible fluids witnessed.

Corrective Action: Comply with outstanding COAs.
 In the Supplemental Form 19, identify the root cause of the failure and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Coordinate with COGCC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair. Provide a minimum 48-hours of advance notice to Mike Longworth via email (michael.longworth@state.co.us) prior to pressure testing of equipment.

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103718	Flowline integrity inspection 701103717 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6115923