

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/08/2023

Submitted Date:

05/09/2023

Document Number:

696204915

FIELD INSPECTION FORM

 Loc ID 322403 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 51130Name of Operator: LOCIN OIL CORPORATIONAddress: 600 TRAVIS ST STE 6161City: HOUSTON State: TX Zip: 77002**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments3 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
		dbenedict@locin.energy	
		ttaylor@locin.energy	
		hsirvent@locinoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210416	WELL	SI	06/01/2020	GW	045-06172	FEDERAL 1-34	RI
322403	LOCATION	AC			-	FEDERAL-67S104W 34NWNE	RI

General Comment:

On 5/8/2023, Reclamation Specialist Trujillo Reclamation Specialist Trujillo inspected Locin Oil Corporation's FEDERAL #1-34 Location in Garfield County, Colorado.

This is also a follow-up inspection to #696204808, to document compliance for the following corrective actions:

- Anchors not marked per Rule 1003.a
- Secondary containment BMP inadequate
- Stormwater-Labeling
- Good Housekeeping

It was observed that the Location remains out of compliance with COGCC Rules and Corrective Actions

Refer to the "Location" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Previous inspection observed that signage/labeling information was not posted, or information incorrect at the 100 bbl condensate/produced water tank on the Location. Inspection required Operator to comply with 605.h. It was observed in this inspection that the tank remains out of compliance with Rule 605.h.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	05/03/2023
Type	CONTAINERS		
Comment:	Previous inspection observed that signage/labeling information was not posted, or information incorrect at a container stored adjacent to the well. Inspection required Operator to comply with 605.h. Container has been removed from the Location. Corrective action is no longer applicable.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	970-858-7546/911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Pipe equipment observed improperly stored on Location has been removed.		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog Paneling		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog Paneling		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	100 BBLS	STEEL AST		
Comment: See "Signs/Marker" above regarding label requirements.					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	Condensate/Produced Water mix
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Containment BMP appears to be in proper functioning condition at time of inspection.				
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 210416 Type: WELL API Number: 045-06172 Status: SI Insp. Status: RI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Records show well status "Shut In" since June 2020.
Operator submitted Form 5B #403291551 to designate well as "Inactive" per Rule 434.c. (1)B.
Operator received approval of "Alternative MIT" (Form 4 #403062371) with conditions that " At least once a year shut in bradenhead for 7 days or until the pressure reaches the bradenhead threshold and perform a bradenhead test. Report results on a Form 17, as specified in Rule 420 or other Director approved submittal method".
Date of last bradenhead test 5/25/2022. Per COAs, subsequent bradenhead testing/reporting required by 5/25/2023.

Corrective Action: _____ Date: _____

Facility ID: 322403 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment [Inspection #693805277 and #696204808 observed anchors lacked marking per Rule 1003.a. Inspection required Operator to "Install proper guy line markers per Rule 1003.a by 11/30/2022.](#)
[It was observed in this inspection that anchors on the NW/NE/SE ends of the Location remain improperly marked per 1003.a requirements.](#)
[This CA has not been addressed and remains applicable.](#)

Corrective Action [Comply with 1003.a](#)

Date [11/30/2022](#)

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Inspection #696204808 observed gully erosion forming across the access road due to runoff. Inspection also observed that the containment BMP at the methanol tank has filled with fluid, and is no longer adequate to contain a spill. Inspection required Operator to comply with Rule 1002.f.

It was observed in this inspection that the methanol tank/BMP have been removed.

It was also observed that BMPs to manage runoff in a manner that minimizes erosion, degradation and sediment transport at the access road remain missing or insufficient; regrading alone to repair gully erosion will not be sufficient. Corrective action has not been addressed and remains applicable.

Corrective Action: Comply with 1002.f: Install or repair required stormwater and erosion control BMPs at access road to properly manage runoff.

Date: 04/07/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403398466	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6109159
696204916	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6109139