

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/15/2023

Submitted Date:

05/15/2023

Document Number:

702501314

FIELD INSPECTION FORM

Loc ID 314644 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 16700
Name of Operator: CHEVRON USA INC
Address: 760 HORIZON DRIVE STE 401
City: GRAND JUNCTION State: CO Zip: 81506

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Johnson, Mike		Mike.Johnson@scoutep.com	
Regulatory, Rangely		RangelyRegulatory@scoutep.com	
Patterson, Chris		Chris.Patterson@scoutep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229185	WELL	TA	05/09/2018	OW	103-06270	SHARPLES-MC LAUGHLIN 3-32	TA

General Comment:

[COGCC Inspection Report Summary](#)

On Monday, 05/15/2023, Inspector Kirby Burchett, conducted a routine field inspection at Scout Energy Management LLC while witnessing a scheduled 5 year Mechanical Integrity Test to maintain SI/TA status on the Sharples McLaughlin 3-32 well, Location #314644, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

MIT was successful losing 15 psi from 490 to 475 psi in 15 minutes.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	(970) 675-3700 or 911		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Equipment	#		corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: Accessible with valve. Gauge installed.			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 229185 Type: WELL API Number: 103-06270 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Tubing ISIP - 260 psi, Production Casing ISIP - 0 psi, Surface Casing ISIP - 0 psi.
Pressured up on Production casing to 490 psi. Monitor gauge for 15 minutes.
Prod Csg @ 5 min – 480 psi, @10 min - 480 psi, @15 min - 475 psi.
Tbg went to 260 building to 365 psi through 15 minute test.
Surface Csg stayed at 0 psi through 15 minute test.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501324	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6115263