

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/15/2023

Submitted Date:

05/15/2023

Document Number:

702501313**FIELD INSPECTION FORM**Loc ID 315556 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 760 HORIZON DRIVE STE 401City: GRAND JUNCTION State: CO Zip: 81506**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231031	WELL	TA	04/27/2017	OW	103-08700	UNION PACIFIC 122 X 21	TA

General Comment:**COGCC Inspection Report Summary**

On Monday, 05/15/2023, Inspector Kirby Burchett, conducted a routine field inspection at Scout Energy Management LLC while witnessing a scheduled 5 year Mechanical Integrity Test to maintain SI/TA status on the Union Pacific 122X21 well, Location #315556, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

MIT was successful holding 475 psi for 15 minutes.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 675-3700 or 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Accessible with valve. Gauge installed.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	231031	Type:	WELL	API Number:	103-08700	Status:	TA	Insp. Status:	TA
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned Reminder: _____									
<div>Comment: <div>Tubing ISIP - 0 psi, Production Casing ISIP - 0 psi, Surface Casing ISIP - 45 psi. Pressured up on Production casing to 475 psi. Monitor gauge for 15 minutes. Prod Csg @ 5 min – 475 psi, @10 min - 475 psi, @15 min - 475 psi. Tbg stayed at 0 psi through 15 minute test. Surface Csg stayed at 0 psi through 15 minute test.</div></div>									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501323	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6115262