

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/15/2023

Submitted Date:

05/15/2023

Document Number:

702501311

FIELD INSPECTION FORM

Loc ID 314467 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 16700
Name of Operator: CHEVRON USA INC
Address: 760 HORIZON DRIVE STE 401
City: GRAND JUNCTION State: CO Zip: 81506

Contact Information:

Contact Name	Phone	Email	Comment
Johnson, Mike		Mike.Johnson@scoutep.com	
Patterson, Chris		Chris.Patterson@scoutep.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Regulatory, Rangely		RangelyRegulatory@scoutep.com	
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228782	WELL	AC	11/04/2022	OBW	103-05766	MCLAUGHLIN (RE-ENTRY) 9	TA

General Comment:

[COGCC Inspection Report Summary](#)

On Monday, 05/15/2023, Inspector Kirby Burchett, conducted a routine field inspection at Scout Energy Management LLC while witnessing a scheduled 5 year Mechanical Integrity Test to maintain SI/TA status on the McLaughlin (Re-entry) 9 well, Location #314467, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

MIT was successful losing 25 psi in 15 minutes from 490 psi to 465 psi.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	(970) 675-3700 or 911		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

				corrective date
Type: Bradenhead	# 1			
Comment:	Accessible with valve. Gauge installed.			
Corrective Action:		Date:		
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 228782 Type: WELL API Number: 103-05766 Status: AC Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Tubing ISIP - 0 psi, Production Casing ISIP - 0 psi, Surface Casing ISIP - 125 psi.
Pressured up on Production casing to 490 psi. Monitor gauge for 15 minutes.
Prod Csg @ 5 min – 478 psi, @10 min - 468 psi, @15 min - 465 psi. Loss of 25 psi.
Tbg went to 140 psi building to 390 during 15 minute test.
Surface Csg held 125 psi through 15 minute test.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501320	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6115260