

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00219541

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <u>SI</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>SUNSET HILL OIL CO, INC</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR				8. FARM OR LEASE NAME <u>Thayer</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1980 FSL & 1980 FWL</u> At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR <u>ORBIT DRILLING (RIG)</u>				9. WELL NO. <u>2-30</u>	
14. PERMIT NO. <u>8A-1450</u>				10. FIELD AND POOL, OR WILDCAT <u>MAKO</u>	
DATE ISSUED <u>10-5-84</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>CINE/5W</u> <u>30-6N-67W</u>	
15. DATE SPUNDED <u>10/28/84</u>		16. DATE T.D. REACHED <u>11/5/84</u>		12. COUNTY <u>WELD</u>	
17. DATE COMPL. (Ready to prod.) (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>GL-4955</u>		13. STATE <u>COLO</u>	
20. TOTAL DEPTH, MD & TVD <u>7900</u>		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY <u>ALL</u>		25. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) <u>NONE</u>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DISFL, GR-DEN-NEU, SEIS SPECTRUM</u>				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> See reverse side	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8</u>	<u>24</u>	<u>532.5</u>	<u>13 1/4</u>	<u>300 SKS, CLG W 3 7/8" CAC</u>	
<u>5 1/2</u>	<u>N-80, 20#</u>	<u>7900</u>	<u>7 7/8</u>	<u>390 SKS, CLG, 10 1/2" SALT</u>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) <u>NONE</u>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in) <u>SI</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL - BBL	GAS - MCF
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Well SI, waiting on completion</u>					TEST WITNESSED BY
35. LIST OF ATTACHMENTS <u>LOGS, GEO REPORT</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED _____

TITLE _____

DATE _____

See Spaces for Additional Data on Reverse Side

officknell 3/4/87

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE ATTACHED GEOLOGIST REPORT

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
PIERRE 'A'	2355	
PARKMAN	3550	
SUSSEX	4252	
SHANNON	4638	
NIOBRARA	6961	
"A"	6980	
B	7095	
C	7180	
FT HAYES	7272	
CODELL	7290	
"X" MARKER	7571	
MOWERY	7741	
"J" SILT		
"J" SAND	7765	
SKULLICK	—	
TD	7900	